

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-101-21407-0000

LEASE NAME Wilson

WELL NUMBER 1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

3300 Ft. from S Section Line

3300 Ft. from E Section Line

SEC. 34 TWP. 16 RGE. 30 ~~XXXX~~ (W)

COUNTY Lane

Date Well Completed 10-18-87

Plugging Commenced 10-18-87

Plugging Completed 10-18-87

LEASE OPERATOR Davis Petroleum, Inc.

ADDRESS Route 1, Box 183-B, Great Bend, KS 67530

PHONE#(316) 793-3051 OPERATORS LICENSE NO. 4656

Character of Well _____

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? yes

Which KCC Office did you notify? District #1 - Dodge City

Is ACO-1 filed? will be by operator If not, is well log attached? yes

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4561'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.
Plug #1 set at 2270' with 50 sacks cement through drill pipe
Plug #2 set at 1350' with 80 sacks cement through drill pipe
Plug #3 set at 360' with 40 sacks cement through drill pipe
Plug #4 set at 40' with 10 sacks cement; 15 sacks in rat hole; 10 sacks in water well
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Lobo Drilling Company License No. 5864

Address PO Box 877, Great Bend, KS 67530

STATE OF KANSAS COUNTY OF BARTON, ss.

Ervin Neighbors (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Ervin Neighbors

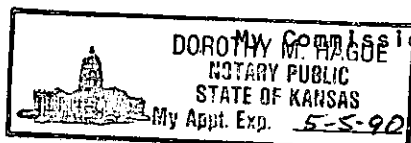
(Address) PO Box 877, Great Bend, KS 67530

SUBSCRIBED AND SWORN TO before me this 20 day of October, 19 87

RECEIVED

OCT 26 1987

CONSERVATION DIVISION
Wichita, Kansas



Notary Public

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... September 1, 1987
month day yearAPI Number 15- 101-21407-000

OPERATOR: License # 4656
 Name Davis Petroleum, Inc.
 Address Route 1, Box 183-B
 City/State/Zip Great Bend, KS 67530
 Contact Person L. D. Davis
 Phone 316-793-3051

CONTRACTOR: License # 5864
 Name LOBO Drilling Company
 City/State Great Bend, KS 67530

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Storage ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☒ Wildcat ☐ Cable

If OWWO: old well info as follows: Lobo Drilling Comp.
 Operator ARK 877
 Well Name Great Bend, KS
 Comp Date 67530 Old Total Depth 67530

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8-6-87 Signature of Operator or Agent J. M. Voss

For KCC Use:

Conductor Pipe Required 250 feet; Minimum Surface Pipe Required 250 feet per Alt. 1 0
 This Authorization Expires 2-7-88 Approved By 8-7-87

Set 320' of 8 5/8" on 10/9/87 R.L.

SE NW Sec. 34 Twp. 16 S, Rg. 30 X East
3300' Ft. from South Line of Section
3300' Ft. from East Line of Section
 (Note: Locate well on Section Plat on reverse side)
 Nearest lease or unit boundary line 660' feet
 County Lane
 Lease Name Wilson Well # 1
 Ground surface elevation 2860 (estimate) feet MSL
 Domestic well within 330 feet: yes ☒ no
 Municipal well within one mile: yes ☒ no
 Depth to bottom of fresh water 250'
 Depth to bottom of usable water 1300'
 Surface pipe by Alternate: 320' ☒
 Surface pipe planned to be set None
 Conductor pipe required 4500' feet
 Projected Total Depth Miss
 Formation Miss

SE NW Sec. 34 Twp. 16 S, Rg. 30 X East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. 4450 or formation with 40 SX feet of cement
 2nd plug @ ft. deep. 2300 or formation with 60 SX feet of cement
 3rd plug @ ft. deep. 1250 or formation with 40 SX feet of cement
 4th plug @ ft. deep. 350 or formation with 40 SX feet of cement
 5th plug @ ft. deep. 40 or formation with 20 SX feet of cement
 (2) Rathole to surface minus 5 feet 155' (b) Mousehole to surface minus 5 feet 60/40 per 6%

PUSHER Ervin Neighbors
 TO 4561' FORMATION Miss.
 SURFACE PIPE 8 5/8" @ 335'
 ANHYDRITE 2241' ELEVATION 2270'
 STARTING TIME & DATE 1:00 PM 10-18-87
 COMPLETION TIME & DATE 3:00 PM
 1st PLUG @ 2270 FT. W/ 50 SX
 2nd PLUG @ 1350 FT. W/ 80 SX
 3rd PLUG @ 360 FT. W/ 40 SX
 4th PLUG @ 40 FT. W/ 10 SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ 10 SX
 WATER WELL PLUGGED W/ 60/40 per 6%
 CEMENT COMPANY Allied
 TECHNICIAN D.G.

STATE OCT 21 1987

OCT 21 1987

GARY WATSON, Director
Oil & Gas Division