

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4661/6194  
Name Galloway Petroleum Exploration, Inc. &  
Address ESP Development, Inc.  
300 Broadway Plaza  
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Casey Galloway  
Phone 316-267-7355

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist.....  
Phone.....

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

10/5/86 10/14/86 10/15/86  
Spud Date Date Reached TD Completion Date

4,610' .....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 376 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,338-0000  
County Lane  
165' S  
NW/4 NE/4 SW/4 Sec. 35 Twp. 16S Rge. 30W  East  West

2145 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

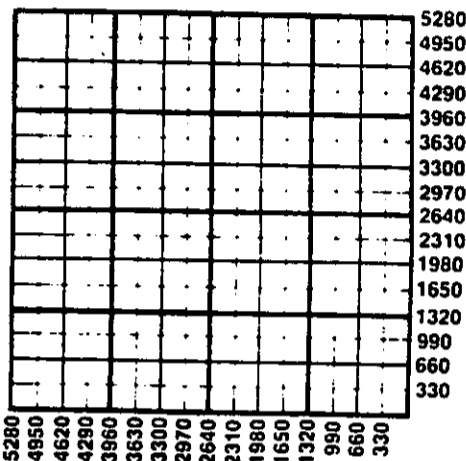
Lease Name J.A.S. Well # 1-35

Field Name.....

Producing Formation.....

Elevation: Ground 2849 KB 2854

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater 2500 Ft North from Southeast Corner  
(Well) 2625 Ft West from Southeast Corner of  
Sec 35 Twp 16SRge 30  East  West  
Sharp Farms, Healy, Ks.

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

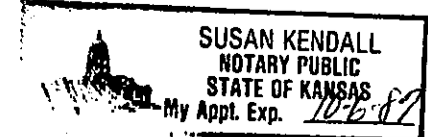
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Casey F. Galloway  
Title President Date 10/24/86

Subscribed and sworn to before me this 24th day of October 1986

Notary Public Susan Kendall

Date Commission Expires 10/6/87



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 35 Twp 16Rge 30W

SIDE TWO

Operator Name Galloway Petroleum Exploration, Inc & ESP Development, Inc. Lease Name J.A.S. Well # 1-35

Sec. 35 Twp. 16S Rge. 30W  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |
|---|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No            | Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |
| Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                       |   |

|  |  |   |  |
|--|--|---|--|
| DST #1 4250-4266 30-30-30-30<br>Rec. 60' mud, SIP 1041/1031 FP 41-41     | Name<br>Anhydrite<br>Lansing<br>Marmaton<br>Ft. Scott<br>Mississippi | Top<br>2226<br>3944<br>4325<br>4468<br>4560 | Bottom<br>2254<br>4292<br>4412<br>4494<br>4610 |
| DST #2 4308-4408 30-60-60-60<br>Rec. 260' water, SIP 1020/1000 FP 41-125 |  |   |  |
| DST #3 4434-4458 30-30-30-30<br>Rec. 1' mud, SIP 583/468 FP 31-31        |  |   |  |
| DST #4 4460-4546 30-30-30-30<br>Rec. 3' mud, SIP 359/239 FP 72-72        |  |   |  |

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|   |   |  |                |  |                |  |                            |
|---|---|--|----------------|--|----------------|--|----------------------------|
| <b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used<br>Report all strings set-conductor, surface, intermediate, production, etc. |   |  |                |  |                |  |                            |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.)  | Weight Lbs/Ft. | Setting Depth                                      | Type of Cement | #Sacks Used  | Type and Percent Additives |
| Surface   | 12 1/4"                                     | 8 5/8"   | 23#            | 383'   | 60/40 Poz      | 200  | 2% Gel 3%CC                |
| <b>PERFORATION RECORD</b>   |   |  |                | <b>Acid, Fracture, Shot, Cement Squeeze Record</b> |                |  |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |  |                | (Amount and Kind of Material Used)                 |                | Depth  |                            |
|   |   |  |                | <b>RELEASED</b>                                    |                |  |                            |
|   |   |  |                | <b>NOV 17 1987</b>                                 |                |  |                            |
|   |   |  |                | <b>FROM CONFIDENTIAL</b>                           |                |  |                            |
| <b>TUBING RECORD</b>  |   | Size   | Set At         | Packer at  | Line No        | <input type="checkbox"/> Yes <input type="checkbox"/> No |                            |
| Date of First Production  |   | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |  |                |  |                            |
| Estimated Production Per 24 Hours   |   | Oil<br>Bbls  | Gas<br>MCF     | Water<br>Bbls                                      | Gas-Oil Ratio  | Gravity<br>CFPB  |                            |

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....