

JAN 1986

S SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Richard Robba
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/18/86... 3/26/86... 3/27/86...
Spud Date Date Reached TD Completion Date
4630'.....
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 332 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21-298-0000

County...Lane.....

SW SE SE Sec.35 Twp.16 Rge.30 East West

330 Ft North from Southeast Corner of Section
1020 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...Sharp M...Well #.1.....

Field Name...Wildcat.....

Producing Formation.....

Elevation: Ground 2841' KB 2847'

Section Plat

Grid showing section plat with elevations on the right (5280 to 330) and bottom (5280 to 330).

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

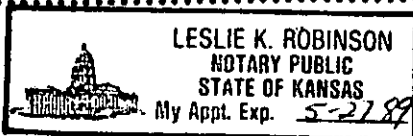
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 3/31/86

Subscribed and sworn to before me this 31st day of March 1986.

Notary Public Leslie K. Robinson

Date Commission Expires 5-27-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

MAY 01 1986
S-1-86
CONSERVATION DIVISION
Wichita, Kansas

Sec 35 Twp 16 Rge 30 W

CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Sharp M Well # 1

Sec. 35 Twp. 16 Rge. 30 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 4117-4133: STRADDLE 40-60-45-75	ANHY	2229	(+ 624)
Rec. 1' cIn Oil, 578' SE, CCL 64,000, SYS 7,000	B/ANHY	2256	(+ 597)
IFP: 18-161, FFP: 179-277, ISIP: 1047, FSIP:	TOP	3671	(- 818)
1038, HP: 1942-1960	HB	3908	(-1055)
DST #2 4238-4275: 30-30-30-30 Wk. Bl. died	TOR	3926	(-1073)
Rec. 5' Md/show frree oil, IFP: 9-9, FFP: 18-18,	LSG	3944	(-1091)
ISIP:707, FSIP: 322, HP: 2060-2060, Temp. 112°	MUN CR	4112	(-1259)
DST #3 4424-4484: ½" blow incr. to 3" blow.	STK	4204	(-1351)
30-60-45-75 Rec. 258' OCM, 72' (14%O, 86%M)	HP	4239	(-1386)
186' (10%O, 90%M). IFP: 18-62, FFP: 80-125,	BKC	4288	(-1435)
ISIP: 1020, FSIP: 949, HP: 2151-2160, temp 120°	MARM	4318	(-1465)
DST #4 4535-4549: 30-30-30-30 Wk. bl. died in	MYR ST	4440	(-1587)
19: Rec. 5' Md w/ oil spts. IFP: 9-9, FFP;	FS	4460	(-1607)
18-18, ISIP: 1101, FSIP: 384, HP: 2196-2178,	L/CHEP	4484	(-1631)
Temp. 111°.	JZ	4523	(-1670)
	MISS	4589	(-1736)
	LTD	4630	(-1777)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	332'	60/40poz	225	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer at				
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

RELEASED
JUL 13 1988

FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled