

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5104
Name Blue Goose Drilling Company, Inc.
Address P.O. Box 1413
City/State/Zip Great Bend, KS 67530

Purchaser Clear Creek, Inc.

Operator Contact Person Martin Miller
Phone 316 792-5633

Contractor: License # same
Name Company Tools

Wellsite Geologist Daniel R. Sommer
Phone 303 794-0062

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/14/88 11/25/88 1/2/89
Spud Date Date Reached TD Completion Date
4571' 4228'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 221 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2007' feet
If alternate 2 completion, cement circulated from 2007' feet depth to surface/407' SX cmt
Cement Company Name Allied
Invoice # 53135, 12/19/88
3-2-89

API NO. 15-101-21,494-0000

County Lane

W/2. W/2. SW. Sec. 35. Twp. 16. Rge. 30. East West

1320 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

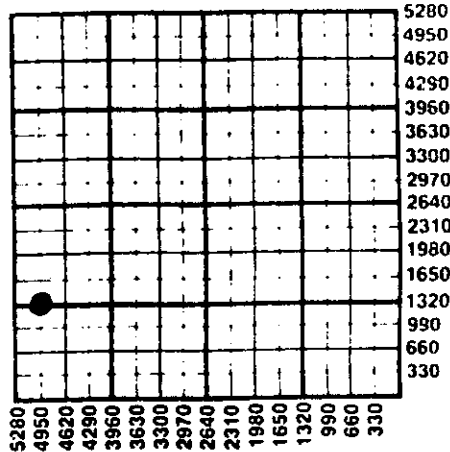
Lease Name Snider Well # 1

Field Name Healy SW

Producing Formation Lansing 'B' & 'I'

Elevation: Ground 2852' KB 2859'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-557

Groundwater 1320 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 35 Twp 16 Rge 30 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

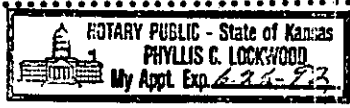
Signature [Signature]

Title Contracts/Exploration Date 2/17/89

Subscribed and sworn to before me this 17th day of February 1989

Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
2-20-89
Form ACO-1 (5-86)

Sec. 33 Twp. 16 Rge. 30 W

Operator Name Blue Goose Drilling Co., Inc. Lease Name Solint Well # 1

Sec. 35 Twp. 16 Rge. 30 East West County Lane **RELEASED**

MAR 0 7 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST's on attached sheet

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2230' (+ 629)	
Wapak	3620' (- 761)	
Hobner	3894' (-1035)	
Wahing	3931' (-1072)	
Blark	4194' (-1335)	
B/KC	4280' (-1421)	
Mattmaton	4310' (-1451)	
Pawnee	4400' (-1541)	
Pl, Scott	4453' (-1594)	
Cherokee	4476' (-1617)	
Mississippi	4550' (-1691)	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	20	221'	60/40	140	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5	4244'	60/40	130	2% gel, 12% salt
Production			upper sl		lite	407	1% floeal/sx

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4152-4154 Lins 'I'	250 gal. 15% MCA	4152-54
	"	200 gal. 20% SIA	"
2	3964-3968 Lins 'B'	250 gal. 15% MCA	3964-68
	"	200 gal. 20% SIA	"

TUBING RECORD	Size 2 3/8"	Set At 4198'	Packer at n/a	Linear Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 1/2/89	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	22	0	0		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4152-54'
 Used on Lease Dually Completed Commingled 3964-68'

#1 Snider
C W/2 W/2 SW Sec. 35-16-30W, Lane Co.

MAR 07 1990

DST's:

FROM CONFIDENTIAL

DST #1: 3885-3938' (Toronto, Lans 'A') 10-30-30-0 Rec: 65' mud, NSO
HP 2130-2100, IFP 70-70, ISIP 1130, FFP 10-106, FSIP 11/a.

DST #2: 3941-3968' (Lans 'B') 30-45-45-60 Rec: 806' GIP, 310' CO, 186'
MCO(20% mud, 80% oil). HP 2057-1870, IFP 97-169, ISIP 668, FFP 193-239,
FSIP 633.

DST #3: 3994-4035' (Lans 'E-F') 30-30-30-30 Rec: 340' Saltwater
HP 2101-1984, IFP 34-130, ISIP 951, FFP 155-177, FSIP 915.

DST #4: 4126-4166' (Lans 'I') 30-45-45-60 Rec: 216' GIP, 10' CO, 20' MCO
(10% mud, 90% oil), 248' HOAM(30% oil, 70% mud). HP 2057-2026, IFP 64-105,
ISIP 694, FFP 126-144, FSIP 656.

DST #5: 4166-4178' (Lans 'J') 30-30-30-10 Rec: 20' Mud, 120' Saltwater
HP 2064-1990, IFP 33-61, ISIP 1090, FFP 70-97, FSIP 1067.

DST #6: 4188-4215' (Lans 'K') 30-45-30-30 Rec: 2150' Saltwater w/SSO
HP 2100-2006, IFP 355-854, ISIP 1020, FFP 917-984, FSIP 1030.

DST #7: 4228-4316' (Lans 'L', Marmaton) 30-30-30-30 Rec: 330' Mud, 310'
Muddy water. HP 2271-2159, IFP 155-230, ISIP 1069, FFP 261-332, FSIP 1068.

DST #8: 4497-4554' (Johnson Zone) 30-30-10-10 Rec: 10' Mud.
HP 2277-2187, IFP 61-61, ISIP 770, FFP 61-61, FSIP 340.

MAR 01 1989

RECEIVED
STATE CORPORATION COMMISSION
FEB 20 1989
CONSERVATION DIVISION
Wichita, Kansas

been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

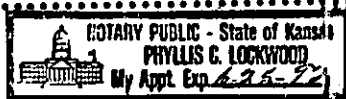
Signature *Mark R. Mill*

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Notary Public *Phyllis C. Lockwood*

Date Commission Expires



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<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Sec. 35 Typ. Language 3/89