

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name PETROLEUM, INC.
Address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: License # 5476
Name DNB Drilling, Inc.

Wellsite Geologist Ken Hamlin
Phone 316/686-8335

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

7-27-85 8-5-85 8-5-85
Spud Date Date Reached TD Completion Date
4615' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 304' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,198-0000

County Lane

NE NE SW Sec 36 Twp 16S Rge 30 East West

2310' Ft North from Southeast Corner of Section
2970' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

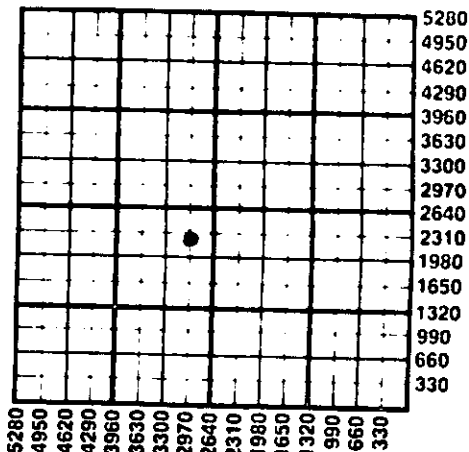
Lease Name Snider 'C' Well # 1

Field Name Healy East

Producing Formation N/A

Elevation: Ground 2843 KB 2848

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) contracted
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

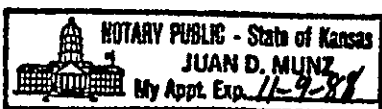
Signature Monte Chadd

Title District Production Superintendent Date 10-23-85

Subscribed and sworn to before me this 23rd day of October 1985...

Notary Public Juan D. Munz

Date Commission Expires 11-09-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

OCT 24 1985
10-24-85

Sec. 34 Twp. 16 Rge. 30 W

SIDE TWO

Operator NamePETROLEUM, INC..... Lease Name.....Snider 'C'..... Well #...1....

Sec...36... Twp...16S... Rge...30... East West County.....Lane.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST #1 3956-4062' 15-30-60-120 Rec. 140' salty watery mud. IFP 88-88#, ISIP 1067#, FFP 110-132#, FSIP 1067#.
 DST #2 4149-4183' 15-30-15-30 Rec. 2' mud. IFP 55-55#, ISIP 66#, FFP 55-55#, FSIP 55#.
 DST #3 4207-4237' 15-30-15-30 Rec. 20' drilling mud. IFP 55-55#, ISIP 1110#, FFP 77-77#, FSIP 1088#.
 DST #4 4349-4427' 15-30-15-30 Rec. 5' mud. IFP 66-66#, ISIP 77#, FFP 77-77#, FSIP 77#.
 DST #5 4458-4490' 15-30-15-30 Rec. 2' mud. IFP 44-44#, ISIP 55#, FFP 44-44#, FSIP 44#.
 DST #6 4488-4550' 15-30-15-30 Rec. 65' mud. IFP 88-88#, ISIP 1056#, FFP 99-121#, FSIP 908#.

Name	Top	Bottom
Anhy.	2240 (+ 608)	
B/Anhy.	2268 (+ 580)	
Heebner	3914 (-1066)	
Toronto	3937 (-1089)	
Lansing	3952 (-1104)	
Muncie Creek	4115 (-1267)	
Stark	4208 (-1360)	
Hushpuckney	4245 (-1397)	
B/KC	4290 (-1442)	
Marmaton	4318 (-1470)	
Altamont	4339 (-1491)	
Pawnee	4408 (-1560)	
Myrick Station	4442 (-1594)	
Ft. Scott	4461 (-1613)	
Cherokee	4486 (-1638)	
Johnson Zn.	4528 (-1680)	
Mississippian	4559 (-1711)	

RELEASED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				DEC 11 1986			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	Type and Additives	FROM CONFIDENTIAL
Surface	12 1/2"	8 5/8"	20#	304'	60/40 Poz	225 2% Gel, 3% CC	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A				N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled