

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151  
Name Gear Petroleum Company, Inc.  
Address 300 Sutton Place  
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Jim Thatcher  
Phone 316-265-3351

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Casey Galloway  
Phone 316-267-7355

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

10/5/85 10/15/85 10/15/85  
Spud Date Date Reached TD Completion Date  
4,648'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 337 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,229-0000

County Lane  
100' South of  
NE/4 SE/4 NW/4 Sec. 36 Twp. 16S Rge. 30W  East  West

3530 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

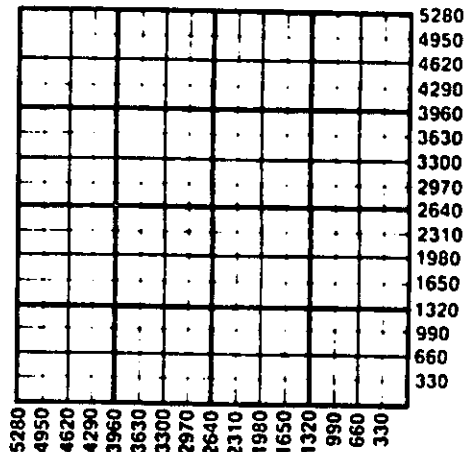
Lease Name Kropp Well # 2-36

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2843' 2848' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater NW/4 Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec 36 Twp 16S Rge 30  East  West  
Jennison Ranch, Healy, Ks.

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan A. Bowles

Title Exploration Manager Date 11-05-85

Subscribed and sworn to before me this 5th day of November 1985

Notary Public Mercedith K. Crisp

Date Commission Expires 3/30/89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION



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NOV 11-12-85  
CONSERVATION DIVISION

Operator Name Gear Petroleum Company, Inc. Lease Name Kropp Well # 2-36

Sec. 36 Twp. 16S Rge. 30W  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4106-4176'. (H I Zone) Weak blow.  
 30-30-30-30. Rec. 20' mud. IFP 20-20, FFP 20-20; ISIP 247, FSIP 220.  
 DST #2 4196-4236'. (K Zone) 30-30-30-30.  
 Rec. 2' mud. IFP 20-20, FFP 20-20; ISIP 875, FSIP 770  
 DST #3 4340-4416'. (Lwr Marm) 30-30-30-30.  
 Rec. 10' mud. IFP 20-20, FFP 31-31; ISIP 755, FSIP 593.  
 DST #4 4410-4444'. (Lwr Paw) 30-30-30-30.  
 Rec. 10' mud w/SO on top tool. IFP 20-20, FFP 20-20; ISIP 41, FSIP 31.  
 DST #5 4436-4522'. (Ft. Scott - J Zone) 30-30-30-30. Weak blow. Rec. 75' SOCM, (5% oil). IFP 20-20, FFP 31-31; ISIP 697, FSIP 343.

Name	Top	Bottom
Anhydrite	2237	+611
B/Anhydrite	2266	+582
Heebner	3906	-1058
Toronto	3928	-1080
Lansing	3944	-1096
Stark	4197	-1347
Marmaton	4306	-1458
Pawnee	4390	-1542
Ft. Scott	4442	-1594
Cherokee	4468	-1620
Miss	4538	-1690
Miss Dolo	4616	-1768
RTD	4648	-1800

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(No log run)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23 1/2	344'	60/40 Poz	190	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
RELEASED FEB 16 1987 FROM CONFIDENTIAL							
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

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