

ORIGINAL

CONFIDENTIAL SIDE ONE

15-191-19018-00-01

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- NA

DEC 13 1991

County Sumner

NE SE - NE Sec. 17 Twp. 35S Rge. 3 X East West

3630 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Leith-Enderud Well # A#1

Field Name Caldwell

Producing Formation Simpson

Elevation: Ground 1137' KB

Operator: License # 8465

Name: Ceja Corporation

Address: 4400 One Williams Center

City/State/Zip: Tulsa, OK 74172

Purchaser:

NA

Operator Contact Person: Sherrie Garcia

Phone: (918) 584-7266

Designate Type of Original Completion

       New Well        Re-Entry X Workover

Date of Original Completion 12-24-51

Name of Original Operator Time Petroleum

Original Well Name Leith-Enderud

Date of Recompletion:

9-4-90

9-11-90

Commenced

Completed

Re-entry  Workover

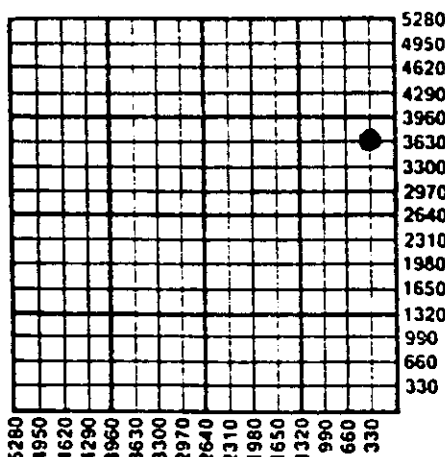
Designate Type of Recompletion/Workover:

XX Ojl        SWD        Temp. Abd.  
       Gas        Inj        Delayed Comp.  
       Dry        Other (Core, Water Supply, etc.)

X Deepening        Re-perforation  
       Plug Back        PBTD  
       Conversion to Injection/Disposal

Is recompleted production:

       Commingled Docket No.         
       Dual Completion Docket No.         
       Other (Disposal or Injection?)  
Docket No.       



**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Drillers Timelog Received

**Distribution**

       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherrie Garcia RECEIVED STATE CORPORATION COMMISSION Redaction Technologist Date November 27, 1990

Subscribed and sworn to before me this 27th day of November 19 90

Notary Public [Signature] DEC 3 1990 Date Commission Expires 1-9-93

CONSERVATION DIVISION  
Wichita, Kansas

CONFIDENTIAL

FORM ACO-2  
7/89

**CONFIDENTIAL**

SIDE TWO

Operator Name Ceja Corporation Lease Name Leith-Enderud Well #/1

Sec. 17 Twp. 35S Rge. 3  East  West

County Sumner

RECOMPLETION FORMATION DESCRIPTION

\*\*\*See attached

Log  Sample

Name  Top  Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
	Reopened original perforations		
	4826'-4831'		

PBTD  Plug Type

TUBING RECORD

Size 2 7/8" Set At 4826' Packer At 4826' Was Liner Run  Y  N

Date of Resumed Production, Disposal or Injection September 11, 1990

Estimated Production Per 24 Hours Oil 5 Bbls. Water 168 Bbls. Gas-Oil-Ratio   
Gas  Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

ORIGINAL

RELEASED

CONFIDENTIAL

DEC 13 1991

Ceja Corporation  
Leith-Enderud A#1  
Caldwell Field  
NE SE NE 17-35S-3W  
Sumner County, Kansas

FROM CONFIDENTIAL

RECOMPLETION INFORMATION

- 9-04-90 MIRU. Pulled rods and tubing and released pump. Rig to swab tubing down backside. Swab and pull tubing. Tag bottom at 4820'. Shut In.
- 9-05-90 Rig up sand pump to clean Cal-Seal and Bridge Plug. Rig down sand pump and rig up sand line drill. Drilling Cal-Seal and Bridge Plug. Shut In.
- 9-06-90 Run tubing and tag bottom plug at 4824'. Drill out and circulate hole, pick up and run tubing to bottom, circulate hole 40 minutes, pull drill collars and mill above 5 1/2" casing perms and shut in.
- 9-07-90 Pull tubing. Run tubing with Baker 5 1/2" Full Bore packer and set at 4822'. Rig up tubing swab and lub and hook up to tank. Shut in.
- 9-10-90 Fluid level at 1800'. Vaccum on backside. Pull packer to 4773'. Pack off. Pull tubing swab, no vaccum on backside and packer holding. Release and reset packer back at 4826', 11' below 5 1/2" casing perforations. Start swabbing. Rig tubing swab and lub. Shut in.
- 9-11-90 Release packer and pull 5 1/2" Baker Full Bore packer and 2 7/8" tubing. Run tubing bottom up 3' perforation sub (Bull plugged) in bottom of packer (bottom of perforation sub at 2831'). Baker 5 1/2" Full Bore packer with unloader set seal rubbers at 4826'. S.N. on top of unloader at 4819'. Run rods on bottom and on top. Rod subs on top of string. Pump well up and return to production.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 3 1990

CONSERVATION DIVISION  
Wichita, Kansas