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AUG 08 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 34226

Name: Yale Oil Association, Inc.

Address 1: 6 NE 63rd Street, Suite 425

Address 2:

City: Oklahoma City State: OK Zip: 73105 +

Contact Person: Greg Cox

Phone: (405) 840-1811

CONTRACTOR: License # 34293

Name: Project Drilling LLC

Wellsite Geologist:

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

10/29/10	11/4/10	7/5/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24374-00-00

Spot Description:

nw_nw_sw Sec. 7 Twp. 35 S. R. 8 East West

2,050 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Cowley

Lease Name: Fulsom Well #: 1-7

Field Name: unnamed

Producing Formation: Miss Chat

Elevation: Ground: 1188 Kelly Bushing: 1196

Total Depth: 3375 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 485 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2485 Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 650 ppm Fluid volume: 1710 bbls

Dewatering method used: tank truck hauling for land application

Location of fluid disposal if hauled offsite:

Operator Name: Rick's Tank Truck Service

Lease Name: Gary Higgins License #:

Quarter Sec. Twp. S. R. East West

County: Osage County, OK Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Greg Cox*

Title: Geologist Date: 7/30/12

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
 - Confidential Release Date:
 - Wireline Log Received
 - Geologist Report Received
 - UIC Distribution
- ALT I II III Approved by: *SB* Date: *8-15-12*

Operator Name: Yale Oil Association, Inc. Lease Name: Fulsom Well #: 1-7
 Sec. 7 Twp. 35 S. R. 8 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Spectral Density-Neutron/Microlog, Compensated Resistivity, Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Layton</td> <td>1861</td> <td>-665</td> </tr> <tr> <td>Checkerboard</td> <td>2244</td> <td>-1048</td> </tr> <tr> <td>Marmaton</td> <td>2320</td> <td>-1124</td> </tr> <tr> <td>Peru</td> <td>2402</td> <td>-1206</td> </tr> <tr> <td>Miss Chat</td> <td>2753</td> <td>-1557</td> </tr> <tr> <td>Miss Lime</td> <td>2834</td> <td>-1638</td> </tr> <tr> <td>Arbuckle</td> <td>3150</td> <td>-1954</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Layton	1861	-665	Checkerboard	2244	-1048	Marmaton	2320	-1124	Peru	2402	-1206	Miss Chat	2753	-1557	Miss Lime	2834	-1638	Arbuckle	3150	-1954
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	485'	"A"	500	2% CC, 1/4# FC
Production	7 7/8"	5 1/2"	17	3226'	"A"	135	10% salt, 1/2# FC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1880 - 2485	"A"	135	10% salt, 1/2# FC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2752-61, 2764-68, 2771-76, 2822-29	2000 gals. 15% HCL	2710

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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3016</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>swabbing</u>	
Estimated Production Per 24 Hours	Oil Bbls. <u>.25</u>	Gas Mcf <u>0</u>	Water Bbls. <u>17</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Miss Chat</u>
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Receipt

McOil SERVICE CO., LLC.

5383

Oil and Gas Well Fluid Pumping Service

P.O. Box 2326 2111 South 24th

Fax (918) 686-7878

Kelly McQueen

Muskogee, Oklahoma 74402

(Home) mcoil@suddenlink.net

Cell No. (918) 685-4846

Phone (918) 687-7831

Home Phone (918) 682-9580

Office Phone (918) 683-4099

(Office) kmcqueen@suddenlinkmail.com

DATE 10-29-10

CUSTOMER	Yale Oil Association		BILLING ADDRESS	6 North East 63rd Suite 425	
CITY	Oklahoma City		STATE	Oklahoma	
WELL NAME	Falsum #1-7		LOCATION	Sec 7 35S 8E	
POOL	COUNTY	Cowley	STATE	Kansas	
YOUR ORDER No.	Jim McDaniel		SERVICES-MATERIALS RECEIVED BY:	[Signature]	

Price Reference	Quantity	Description Services/Materials	Unit Price	Amount
		Cement 485' 8 7/8 Surface Casing in 12 1/4 hole		
	500	Hydraulic Horsepower Service Rigsite Prod Wtr. Transport		
	1	Cement Surface Pumper Service Unit #9 R.C.M.		
	60	BPM Blending Service cem. H.E.M.S		
	500 sks	Premium Cement 1.187 2% C.C. 1/4 lb CF.	Cu. Ft	
	1.	lb. Sand 105 bbls Slurry	cwt.	
	2.	lb. Sand	cwt.	
		Arrive log, Safety Meeting, Finish Drilling, Run Casing, Break Circ w/ Fresh wtr. 10 bbls Emix cem w/ add @ pump		
		28 bbls F.W. disp. Full return. 60 sks top pit Top		
		P.S. 300 Mar late. and 7 bbls R.D.M.O. Full Returns		
		"No Problems"		
		Other Materials and Services		
	1	Service Supervisor		
	1	Bulk Delivery dry products		
	10 hr.	Transport		
	1	8 5/8 Cement Sledge & Valve Rental		
	900 lbs	Calcium Chloride		
	125 lbs	Cello-Flake		
	155	1 way miles heavy equipment		
		On location 9:30 P.M.		
		OFF " 4:30 A.M.		

Thanks Foster, Mitch

See Other Side for Standard Terms and Conditions
 Thank You
 [Signature]
 Service Supervisor

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TOTAL BILLING 11,170.00

Receipt

McOil SERVICE CO., LLC.

5388

Oil and Gas Well Fluid Pumping Service

P.O. Box 2326 2111 South 24th

Fax (918) 686-7878

Kelly McQueen

Muskogee, Oklahoma 74402

(Home) mcoil@suddenlink.net

Cell No. (918) 685-4846

Phone (918) 687-7831

(Office) kmcqueen@suddenlinkmail.com

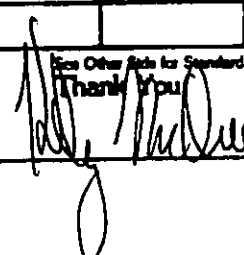
Home Phone (918) 682-9580

Office Phone (918) 683-4099

DATE 11-6-10

CUSTOMER	Yale Oil Association	BILLING ADDRESS	6 North East 63rd Suite 425
CITY	Oklahoma City	STATE	OKlahoma 73105
WELL NAME	Fulsam #1-17	LOCATION	Sec 7 35S 8E
POOL		COUNTY	Cowley
		STATE	Kansas
YOUR ORDER No.	Jim McDaniel	SERVICES-MATERIALS RECEIVED BY:	D MCR

Price Reference	Quantity	Description Services/Materials	Unit Price	Amount
		Cement 3151 5/2 casing. F.C.316, PUT 2483'		
	500	Hydraulic Horsepower Service Ricks T.T - 2 Transports - F.W.		
	1	Two-Stage Cement Job Pump Service Unit #19 R.C.M.		
	60	BPM Blending Service Cem. H.E.M.S.		
	270sk	Premium Light Cement 1.351 151bbl	Cu Ft	
		(1st stage - lift 500)	Sand 32 1/2 bbls Stone Slurry 1st & 2nd	
		(2nd stage - lift 400)	Sand 10% Salt + 10% Sk Kst + 1/2 Wsk ff.	
		Arrive loc, Finish running casing, Rig up, Safety Meeting, Breakpic w/		
		31/2 hrs 500 Flus @ 5 H2O mix cen w/ add wash line & pump 74 bbl		
		H2O Dip @ 251 plug to 1050 Pluged. Prop H2O. Openly tool @ circulate to		
		3:200 @ 500 Mud Flus @ mix cen @ washline @ pump 59		
		66 1/2 H2O @ 1.5 Styling to 200. Max rate 7.7 bpm. Pluged. R.D.M.D.		
		Other Materials and Services "Full returns both Stages." "No Robber"		
	1	Service Supervisor		
	1	Bulk Delivery dry products		
	1	Job Recorder - Rental		
	1,000gal.	Mud Flush - 500gal. per stage		
	1	Bulk plant Blending cem.		
	1	5/2 Plug Container Rental		
	150	1 way miles heavy equipment X2		
	5gal.	De-foamer		
	2700lb	Kol-Lite		
	2	LFC 10		
		Davisland Float equipment @ DV Tool		
		On Location 6:20A.M. 1st stage down 9:00A.M.		
		OFF " 5:15P.M. 2nd stage down 4:20P.M.		

See Other Side for Standard Terms and Conditions
 Thank You

 Service Supervisor

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TOTAL BILLING 13937.00

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