

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
name Miller Brothers Prod. Co.
address 427 South Parker
City/State/Zip Olathe, KS 66061

Operator Contact Person Scott H. Miller
Phone (913) 782-4133

Contractor: license # 9681
name Triple E. Drilling Co.

Wellsite Geologist Robert E. Miller
Phone (913) 782-4133

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil Gas Dry Rock
- SWD Inj Other (Core, Water Supply etc.)
- Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-30-85 6-1-85 6-3-85
Spud Date Date Reached TD Completion Date
920'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 25 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API No. 15 - 091-21,532 0000

County Johnson

E/2 E/2 SW Sec 8 Twp 14S Rge 22 X East West

1320.. Ft North from Southeast Corner of Section
2805.. Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

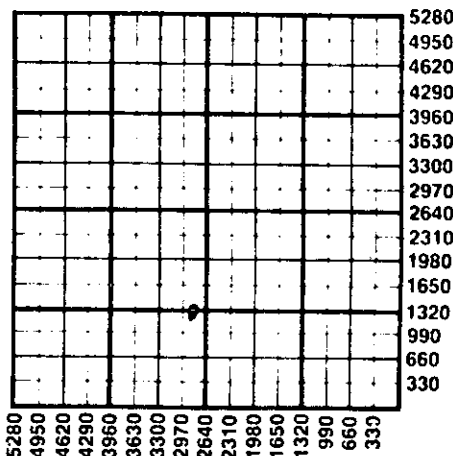
Lease Name Andrew Well# 1

Field Name South Kill Creek

Producing Formation

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West)
 Surface Water (Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West)
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Vice President Date 7/17/85

Subscribed and sworn to before me this 17th day of July 1985

Notary Public Deborah L. Helton Date Commission Expires 1-2-89

DEBORAH L. HELTON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Exp. 1-2-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
ACO-1 (7-84)

7-22-85
07-22-85
CONSERVATION DIVISION

Sec 8 Twp 14 Rge 22E

SIDE TWO

Operator Name .. Miller Bros... Prod... Lease Name Andrew... Well# 1 SEC 8 TWP 14S RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City	0 -	382'
Pleasanton	382 -	534'
Marmaton	534 -	605'
Cherokee	605 -	920'

RELEASED

OCT 02 1986

FROM CONFIDENTIAL

CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"		25'	Portland	5	none

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
none	none	none	none

TUBING RECORD

size set at packer at

Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain)

Dry Hole

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	----- Bbls	----- MCF	----- Bbls	----- CFPB	-----

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

Dually Completed.
 Commingled