

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-...059.24,362...-00-00

County...Franklin.....

.....NW. SW.. Sec.36. Twp..17Rge..20.. East
..... West

..1650.... Ft North from Southeast Corner of Section
..4290.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....R. B. Anderson...Well #...4.....

Field Name.....Rantoul.....

Producing Formation.....Squirrel.....

Elevation: Ground.....1030.....KB.....

Operator: License # ..09098.....
Name ..McDonathy Production Co., Inc....
Address509 Market, Suite 200.....
.....Shreveport, LA 71101.....
City/State/Zip

Purchaser.....Panhandle.....

Operator Contact Person ..Gary W. Haynes.....
Phone318/227-1498.....

Contractor: License # ..03185.....
NameEastern Kansas Drilling.....

Wellsite Geologist...John Hickox.....
Phone.....913/354-7332.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator ..
Well Name ..
Comp. DateOld Total Depth.....

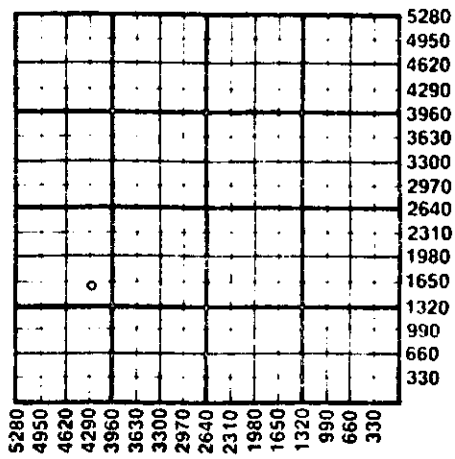
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..9/20/88.. 9/22/88..... 9/23/88...
Spud Date Date Reached TD Completion Date

..765..... ..630.....
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at...21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from....745....feet depth to Surf...w/ 87.78 cmt
Cement Company Name ..Consolidated.....
Invoice #74447.....
1-23-89



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....Air.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureGary W. Haynes.....
Title.....Engr. Consultant..... Date ..1/5/89.....

Subscribed and sworn to before me this ..5th...day of ..January.....
19...89
Notary Public.....Edie S. Cummings.....
Date Commission Expires.....
EDIE S. CUMMINGS, Notary Public
Caddo Parish, Louisiana
My Commission is for Life

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
1-18-89 (3)

Sec. 34mp. 17. Rge. 20E

Operator Name **McConathy Production Co., Inc.** Lease Name **R. B. Anderson** Well # **4**

Sec. **36** Twp. **17S** Rge. **20** East West County **Franklin**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base Kansas City		368
Knobtown	390	414
Hepler	479	492
Peru	537	572
Squirrel (Upper)	618	649
Squirrel (Lower)	669	691

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9-5/8	7-5/8	24	21'	C1 A	8	
Production	5-1/2	2-7/8	7.9	759	60/40 Poz	85	2% gel, 2% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	620-28; 687-89	50 gal. 15% HCl, 13,500 gal. gal. water	

TUBING RECORD Size **N/A** Set At **N/A** Packer at **N/A** Liner Run Yes No

Date of First Production **N/A** Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil		Gas		Water	Gas-Oil Ratio	Gravity
	Bbl's	SI	MCF		Bbl's	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

Date	Customer's Acct. No.	Sec	Twp	Range	Well No. & Farm	Place of Destination
9-22-88	4287	36	17	21	Anderson #4	Renton
Charge To	Owner				County	
J & E Exploration					Fu	
Mailing Address	Contractor				State	
803 Stab's Suite C P.O. Box 4824	Big E P & L				Ks	
City & State	Well Owner Operator Contractor					
Monroeville 71211						

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Surface	New	Bore Size	Bottom	Circulating	Requested
Production	Used	Total Depth	Top	Minimum	Necessity
Seize	Size	740'	Head	Maximum	Measured
Pumping	Weight	Cable Tool	FLOAT EQUIPMENT		Sacks Cement
Other	Depth	Rotary			Type & Brand
	Type				Admixes
					785ks Portland A+40 per 2 gal 20 salt

FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of				
Fracturing Fluid	Breakdown Pressure from	psi to	psi		
Operating Pressures: Maximum	Minimum	psi	Avg. Pump Rate	GPM/BPM	Close In
and	Gals. Treating Acid	Type	Open Hole Diameter		
Well Treating Through: Tubing	Casing	Annulus	Size	Weight	
Remarks:					
No. Perforations	Pay Formation Name	Depth of Job	Fl.		

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 18 1989
 CONSERVATION DIVISION
 WICHITA, KANSAS

Cement well
 CEMENTING

INVOICE SECTION

FRACTURING - ACIDIZING

Pumping Charge	Office Use	\$ 5401	Pumping Charge	Office Use	\$
Pumping Charge	@	364	Pumping Charge	@	
78 Sacks Bulk Cement	@	1101	469.50	12x30 Sand	@
Ton Mileage on Bulk Cement 15	@	6401	52.-	10x20 Sand	@
45ks Premium Gel	@	1301	27.60	x Sand	@
Flo-Seal	@			Ton Mileage	@
Calcium Chloride	@			Gals., Acid	@
1 Plug 2 1/2 Rubber	@	4403	7.00	Chemicals	@
Equipment	@				@
	@				@
	@				@
	@				@
	@			Potassium Chloride	@
	@			Rock Salt	@
Granulated Salt	@			Water Gel	@
Transport Truck (Hrs.)	@			Transport Truck (Hrs.)	@
Vac Truck (1 1/2 Hrs.)	@	620	57.00	Vac Truck (Hrs.)	@
	@				@
		Tax	22.21		Tax
A Finance Charge computed at 1 1/4% per month (annual percentage rate of 21%) will be added to balance over 30 days.		Total	\$ 939.31	Total	\$

Thank you!

96839