

TYPE

AFFIDAVIT OF COMPLETION FORM

ACQ. WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6133 EXPIRATION DATE 6-30-84

OPERATOR Triple 'H' Oil Operations API NO. 15-165-21,059-0000

ADDRESS P. O. Box 248 COUNTY Rush

Hays, KS 67601 FIELD

** CONTACT PERSON Carl Zimmerman PROD. FORMATION

PHONE 913-629-6448

PURCHASER LEASE Oelkers A

ADDRESS WELL NO. 1

DRILLING Contractor Dreiling Oil, Inc. WELL LOCATION 330 Ft. from East Line and

CONTRACTOR ADDRESS Rt. #1 330 Ft. from North Line of

Victoria, KS 67671 the SW (Qtr.) SEC 2 TWP 16 RGE 19 (W).

PLUGGING Contractor Dreiling Oil, Inc. WELL PLAT

ADDRESS Rt. #1 (Office Use Only)

Victoria, KS 67671

TOTAL DEPTH 3650' PBD

SPUD DATE 1-17-83 DATE COMPLETED 1-25-83

ELEV: GR 2028' DF 2030' KB 2033'

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 300' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

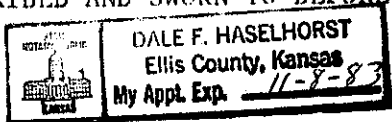
Carl Zimmerman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Carl Zimmerman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of July

19 83.



Signature of Dale F. Haselhorst (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-8-83

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached for any questions concerning this information.

JUL 29 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run				
Top Soil & Clay	0'	40'		
Post Rock & Clay	40'	85'		
Shale	85'	305'		
Shale	305'	500'		
Shale	500'	682'		
Sand	682'	880'		
Red Bed & Shale	880'	1218'		
Anhy. Shale	1218'	1257'		
Shale	1257'	1835'		
Shale & Lime	1835'	2060'		
Shale & Lime	2060'	2250'		
Lime & Shale	2250'	2472'		
Shale & Lime	2472'	2700'		
Shale & Lime	2700'	2913'		
Lime & Shale	2913'	3080'		
Lime & Shale	3080'	3255'		
Lime	3255'	3358'		
Lime	3358'	3423'		
Lime	3423'	3515'		
Lime	3515'	3585'		
Lime	3585'	3616'		
Lime	3616'	3630'		
Lime	3630'	3650'		
T.D.	3650'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	.	300'	sunset	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	