

SIDE ONE 15-135-23338-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3447
Name Ranken Energy Corporation
Address 2325 S.W. 15th Street
City/State/Zip Edmond, OK 73013

Purchaser N/A

Operator Contact Person Tom Larson
Phone (316) 792-3664

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Tom Larson
Phone (316) 792-3664

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-29-89 6-30-89 6-30-89
Spud Date Date Reached TD Completion Date
1735 1735
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 223 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #
AIR DRY

API NO. 15-135-23338-0000
County Ness
S/2 SE SE Sec 30 20S Rge 25 East
X West

510 Ft North from Southeast Corner of Section
800 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

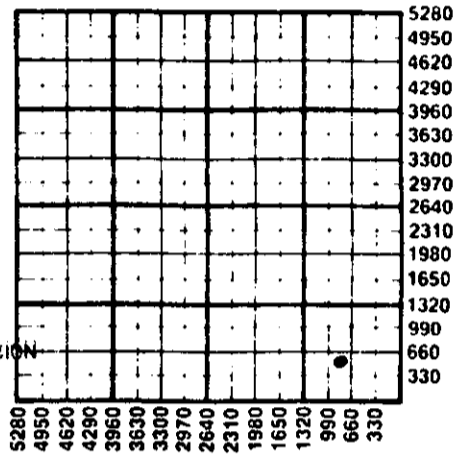
Lease Name Slagle "A" Well # 1-30

Field Name McVickers SE

Producing Formation N/A

Elevation: Ground 2405 2410 KB

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Drilling Contractor
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7/26/89

Subscribed and sworn to before me this 26th day of July 1989.
Notary Public Patricia Cronwell
Date Commission Expires April 14, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 30 Twp. 20S Rge. 25E

SIDE TWO

Operator Name Ranken Energy Corporation Lease Name Slagle "A" Well # 1-30

Sec. 30 Twp. 20S Rge. 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1623	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	223	60/40 Poz	135	2% Gel & 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) N/A
 Used on Lease Dually Completed
 Commingled

EMPHASIS OIL OPERATIONS

P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Ranken Energy Corporation
3206 Teakwood Lane
Edmond, Oklahoma 73013

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Slagle 'A' WELL #1-30

LOCATION: Approx. S/2 SE SE
Section 30-20S-25W
Ness County, Kansas

ROTARY TOTAL DEPTH: 1735'

ELEVATION: 2410' K.B.

COMMENCED: 6/29/89

COMPLETED: 7/1/89

CASING: 8-5/8" @ 233' w/135 sks cement

STATUS: Dry Hole

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Wichita, Kansas

DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil, Sand & Clay	50'	Cedar Hills	1310'
Shale	718'	Red Bed	1625'
Dakota Sand	750'	Anhydrite	1660'
Red Bed	1121'	Red Bed (R.T.D.)	1735'

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

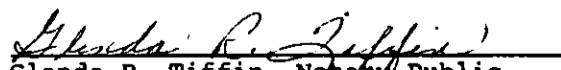
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Kyle B. Branum

Subscribed and sworn to before me on July 5, 1989.

My commission expires: February 6, 1992.




Glenda R. Tiffin, Notary Public

ALLIED CEMENTING CO., INC.

No 1338

ORIGINAL

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-10-91	Sec	11	Twp.	20	Range	23	Called Out	—	On Location	8:00 PM	Job Start	9:00 PM	Finish	11:00 PM
Lease	Reinert	Well No.	1	Location			Ness City	85 2E 10S E.S.	County	Ness	State	KS			

Contractor	Duke Drilling #4
Type Job	Plug To Abandon (Rotary Plug)
Hole Size	7 7/8" I.D. 4400'
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	4 1/2" Depth 1500'
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Bankoff Oil
Street	Box 700657
City	Tulsa State Okla 74170
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
<i>[Signature]</i>	
CEMENT	
Amount Ordered	205 SKS Coloc 6" gel 1 1/4" # Flo Seal 100 SKS

EQUIPMENT

Ness	No.	Cementor	Phil
Pumptrk	408	Helper	Vancy
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	116	Driver	Keith
Bulktrk		Driver	

Consisting of		
Common	123	5.25 645.75
Poz. Mix	82	2.25 184.50
Gel.	12	6.75 81.00
Chloride		
Quickset		
	Flo Seal - 51 ^{ms}	1.00 51.00
Handling	205	1.00 205.00
Mileage	10	82.00
		Sub-Total
		Total

DEPTH of Job

Reference:	Pump Trk Chg	475.00
10	Pump Trk mlq	20.00
1	8 7/8 Plug	20.00
		Sub-Total
		Total

Remarks: 80 SKS - 1500' Displace w/ mud
 80 SKS - 400' Displace w/ mud
 50 SKS - 340'
 10 SKS - Ann - 40'
 15 SKS - Rodnote

Thank you!

Allied Cementing Co Inc.
 By *[Signature]*

Floating Equipment	
Total \$	1764.25
Disc -	264.64
	\$ 1499.61

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STATE CORPORATION COMMISSION

OCT 10 1991

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Wichita, Kansas