

572-0000

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,591
County Ness

SW - NW - NW - Sec. 11 Twp. 20 Rge. 23 X W

990' Feet from S/N (circle one) Line of Section
330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Reinert Well # 1

Field Name McCreight

Producing Formation _____

Elevation: Ground 2241 KB 2250

Total Depth 4400 PBD _____

Amount of Surface Pipe Set and Cemented at 315' Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT II DPA
(Date must be collected from the Reserve Pit)

Chloride content 44,000 ppm Fluid volume 5800 bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 6040

Name: Bankoff Oil Company

Address 100 S. Market, #203 A

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Frank S. Mize

Phone (316) 262-2784

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Frank S. Mize

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SVD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

Dry _____ Other (Core, MSW, Expl., Cathodic, etc.) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SVD

_____ Plug Back _____ PBD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SVD or Inj?) _____ Docket No. _____

5-3-91 5-11-91 5-11-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank S. Mize

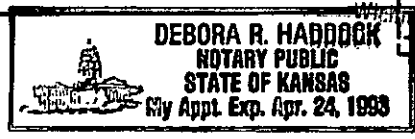
Title Exploration Manager Date 10-9-91

Subscribed and sworn to before me this 9th day of October 19 91.

Notary Public Debra R. Haddock

Date Commission Expires 4-24-93

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
DISTRIBUTION
_____ SVD/Rep _____ NGPA
_____ Plug _____ Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
OCT 10 1991
CONSERVATION DIVISION
Wichita, Kansas



Operator Name Bankoff Oil Company Lease Name Reinert Well # 1
 Sec. 11 Twp. 20 Rge. 23 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Radiation Guard

Name	Top	Datum
Anhydrite	1471	
Heebner	3699	
Lansing	3750	
Stark	4009	
BKC	4080	
Pawnee	4190	
Fort Scott	4267	
Cherokee	4292	
Cher Sand	4347	
Mississippian	4374	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	19#	315'	60-40 PZ	175	2%Gel3%CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or In] Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Ricketts Testing

ORIGINAL

Company BANKOFF OIL COPMANY Lease & Well No. REINERT #1
 Elevation 2250 K.B. Formation FORT SCOTT Effective Pay _____ ft. Ticket No. 1559
 Date 5-9-91 Sec. 11 Twp. 20 Range 23W County NESS State KANSAS
 Test Approved by FRANK MIZE Ricketts Representative DAN DELANEY
 Formation Test No. 1 Interval Tested from 4250 ft. to 4288 ft. Total Depth 4288 ft.
 Packer Depth 4250 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4247 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) _____ ft. Recorder Number 13766 Cap. 4275
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number 13765 Cap. 4150
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____
 Drilling Contractor Duke Drilling Rig #4 Drill Collar Length 91 I.D. 2.25
 Mud Type Chemical Viscosity 42 Weight Pipe Length 193 I.D. 3.00
 Weight 9.3 Water Loss 12.0 cc. Drill Pipe Length 3946 I.D. 3.25
 Chlorides 5,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2
 Jars: Make _____ Serial Number _____ Anchor Length 38 ft. Size 5 1/2
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Very weak blow Initial Flow Period, building to a good blow. 1/8" to 7"
Good blow building to a strong blow in 19 minutes Final Flow Period.

Recovered 430 ft. of Gas in pipe.
 Recovered 50 ft. of Oil & gas cut mud. 7% Oil 10% Gas 83% Mud
 Recovered 60 ft. of Muddy gassy oil. 70% Oil 10% Gas 20% Mud
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Remarks: _____

Time Set Packer (s)	<u>2:45</u>	A.M. P.M.	Time Started Off Bottom	<u>6:45</u>	A.M. P.M.	Maximum Temperature	<u>114°</u>
Initial Hydrostatic Pressure	(A)			<u>2097</u>		P.S.I.	
Initial Flow Period	Minutes	<u>60</u>	(B)	<u>45</u>		P.S.I.	to
			(C)	<u>45</u>		P.S.I.	
Initial Closed In Period	Minutes	<u>57</u>	(D)	<u>928</u>		P.S.I.	
Final Flow Period	Minutes	<u>60</u>	(E)	<u>67</u>		P.S.I.	to
			(F)	<u>67</u>		P.S.I.	
Final Closed In Period	Minutes	<u>57</u>	(G)	<u>884</u>		P.S.I.	
Final Hydrostatic Pressure	(H)			<u>2083</u>		P.S.I.	

Pressure Data

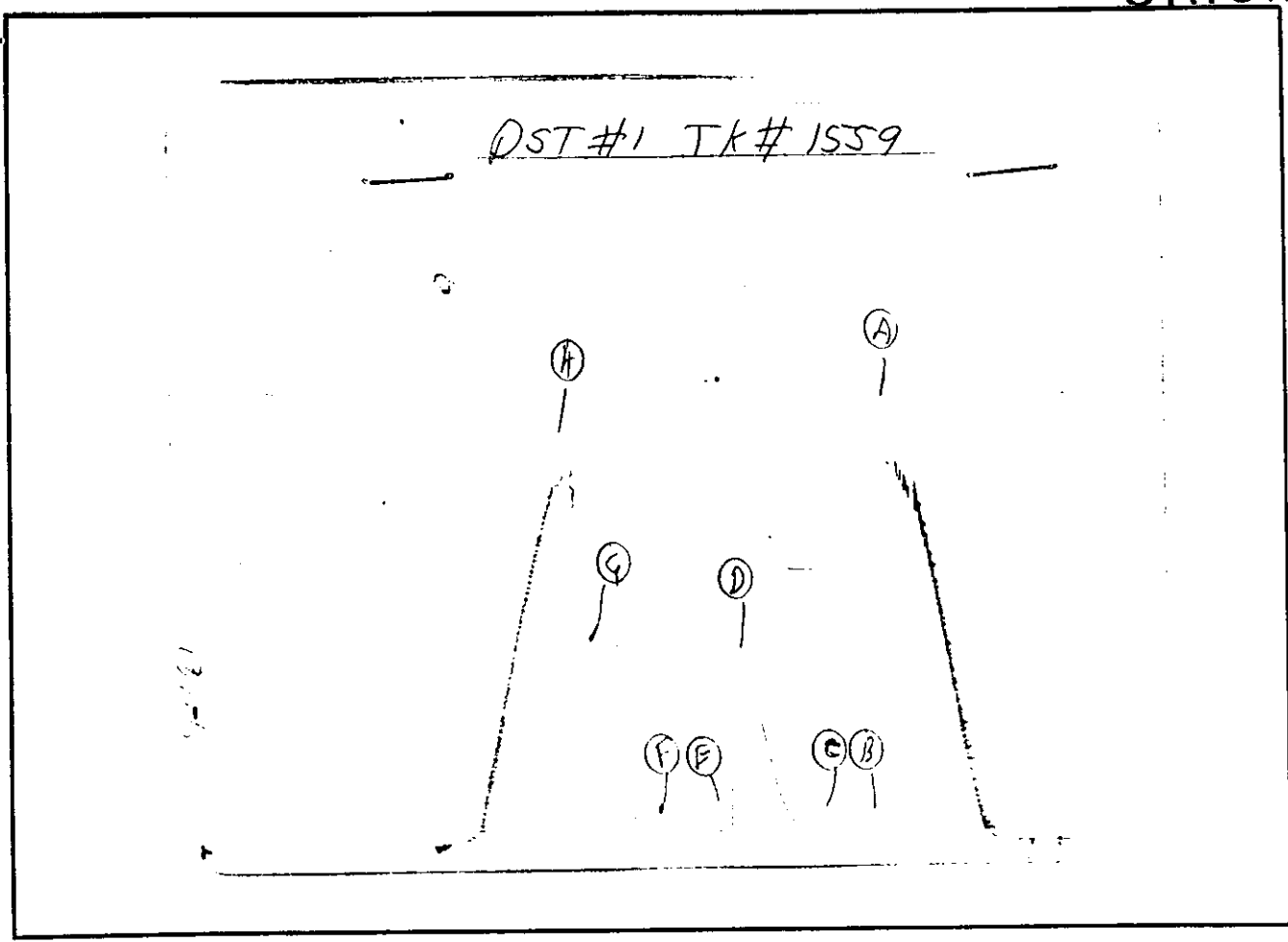
Date 5-9-91 Test Ticket No. 1559
 Recorder No. 13766 Capacity 4275 Location 4255 Ft.
 Clock No. _____ Elevation 2250 K. B. Well Temperature 114 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2097 P.S.I.	Open Tool	2:45 A M	
B First Initial Flow Pressure	45 P.S.I.	First Flow Pressure	60 Mins	60 Mins
C First Final Flow Pressure	45 P.S.I.	Initial Closed-in Pressure	60 Mins	57 Mins
D Initial Closed-in Pressure	928 P.S.I.	Second Flow Pressure	60 Mins	60 Mins
E Second Initial Flow Pressure	67 P.S.I.	Final Closed-in Pressure	60 Mins	57 Mins
F Second Final Flow Pressure	67 P.S.I.			
G Final Closed-in Pressure	884 P.S.I.			
H Final Hydrostatic Mud	2083 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.	Initial Shut-In Breakdown: <u>19</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.	Second Flow Pressure Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.	Final Shut-In Breakdown: <u>19</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.
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Point	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	0	45	0	45	0	67	0	67
P 2	5	45	3	54	5	67	3	72
P 3	10	45	6	64	10	67	6	83
P 4	15	45	9	80	15	67	9	98
P 5	20	45	12	102	20	67	12	119
P 6	25	45	15	130	25	67	15	145
P 7	30	45	18	173	30	67	18	178
P 8	35	45	21	222	35	67	21	220
P 9	40	45	24	284	40	67	24	272
P10	45	45	27	357	45	67	27	339
P11	50	45	30	443	50	67	30	429
P12	55	45	33	553	55	67	33	517
P13	60	45	36	639	60	67	36	595
P14	65		39	720	65		39	684
P15	70		42	788	70		42	757
P16	75		45	829	75		45	800
P17	80		48	860	80		48	830
P18	85		51	890	85		51	857
P19	90		54	910	90		54	872
P20	95		57	928			57	884
			60				60	



This is an actual photograph of recorder chart

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2094	2097	PSI
(B) First Initial Flow Pressure	43	45	PSI
(C) First Final Flow Pressure	43	45	PSI
(D) Initial Closed-in Pressure	928	928	PSI
(E) Second Initial Flow Pressure	59	67	PSI
(F) Second Final Flow Pressure	64	67	PSI
(G) Final Closed-in Pressure	880	884	PSI
(H) Final Hydrostatic Mud	2073	2083	PSI



Ricketts Testing

ORIGINAL

Company BANKOFF OIL COMPANY Lease & Well No. REINERT #1
 Elevation 2250 K.B. Formation CHEROKEE SAND Effective Pay _____ ft. Ticket No. 1560
 Date 5-9-91 Sec. 11 Twp. 20 Range 23W County NESS State KANSAS
 Test Approved by FRANK MIZE Ricketts Representative DAN DELANEY
 Formation Test No. 2 Interval Tested from 4326 ft. to 4356 ft. Total Depth 4356 ft.
 Packer Depth 4326 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4323 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 4331 ft. Recorder Number 13766 Cap. 4275
 Bottom Recorder Depth (Outside) 4334 ft. Recorder Number 13765 Cap. 4150
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____
 Drilling Contractor Duke Drilling Rig #4 Drill Collar Length 31 I.D. 2.25 in.
 Mud Type Chemical Viscosity 46 Weight Pipe Length 193 I.D. 3.00 in.
 Weight 9.2 Water Loss 11.2 cc. Drill Pipe Length 4082 I.D. 3.25 in.
 Chlorides 5,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 30 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Weak blow Initial Flow Period. Died in 14 minutes.

Recovered 1 ft. of Slightly oil cut mud.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s)	<u>7:50</u>	AM P.M.	Time Started Off Bottom	<u>8:35</u>	AM P.M.	Maximum Temperature	<u>116°</u>
Initial Hydrostatic Pressure			(A)	<u>2107</u>		P.S.I.	
Initial Flow Period	Minutes <u>15</u>		(B)	<u>30</u>		P.S.I.	to
			(C)	<u>30</u>		P.S.I.	
Initial Closed In Period	Minutes <u>30</u>		(D)	<u>41</u>		P.S.I.	
Final Flow Period	Minutes _____		(E)	<u>Not taken</u>		P.S.I.	to
			(F)	_____		P.S.I.	
Final Closed In Period	Minutes _____		(G)	<u>Not taken</u>		P.S.I.	
Final Hydrostatic Pressure			(H)	<u>2095</u>		P.S.I.	

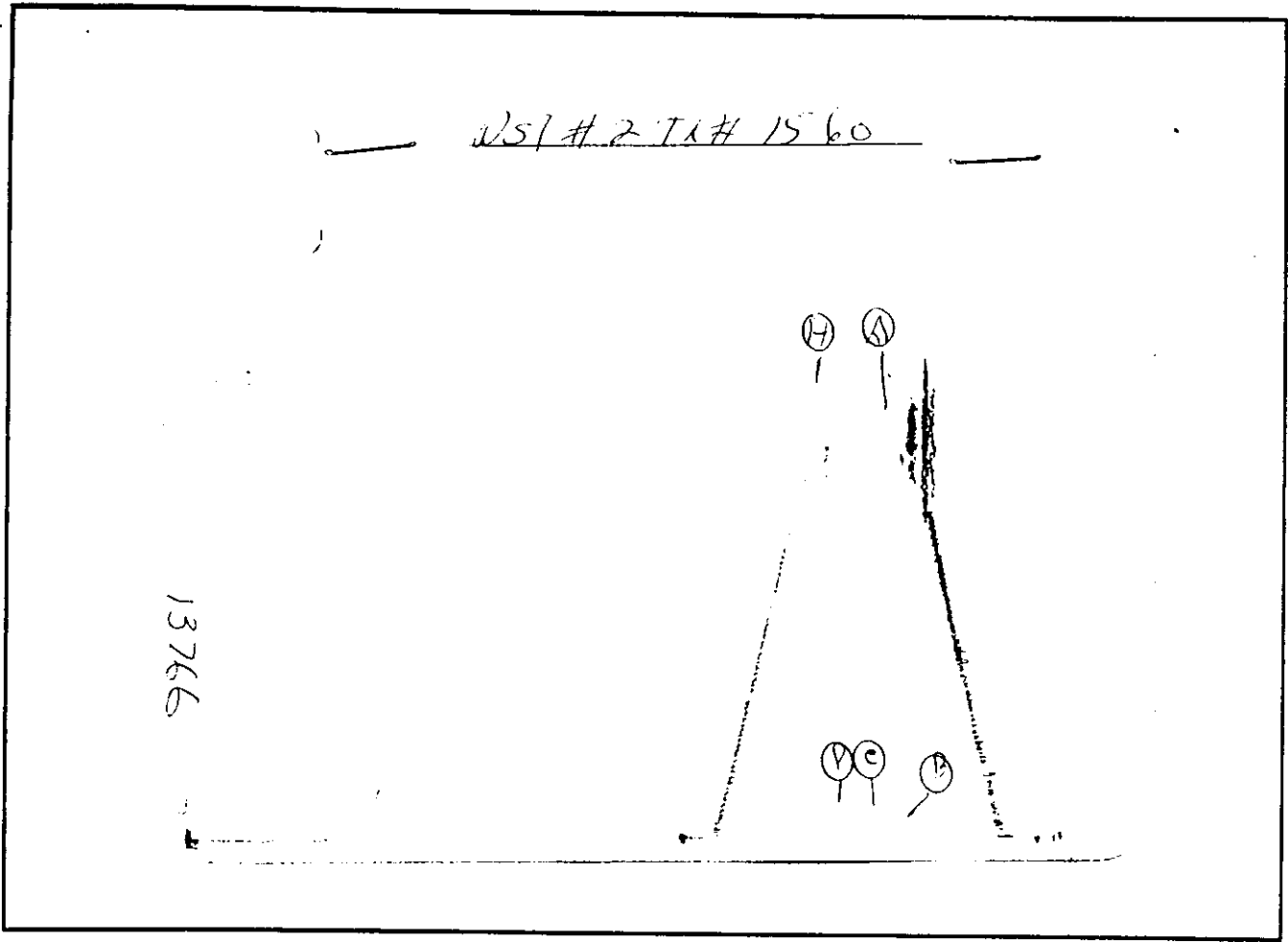
Pressure Data

Date 5-9-91 Test Ticket No. 1560
 Recorder No. 13766 Capacity 4275 Location 4331 Ft.
 Clock No. _____ Elevation 2250 K.B. Well Temperature 116 °F

Point	Pressure		Open Tool	Time Given	Time Computed
A	Initial Hydrostatic Mud	<u>2107</u> P.S.I.		<u>7:50</u> P M	
B	First Initial Flow Pressure	<u>30</u> P.S.I.	First Flow Pressure	<u>15</u> Mins.	<u>15</u> Mins.
C	First Final Flow Pressure	<u>30</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D	Initial Closed-in Pressure	<u>41</u> P.S.I.	Second Flow Pressure	<u>N/T</u> Mins.	_____ Mins.
E	Second Initial Flow Pressure	<u>Not taken</u> P.S.I.	Final Closed-in Pressure	_____ Mins.	_____ Mins.
F	Second Final Flow Pressure	<u>Not taken</u> P.S.I.			
G	Final Closed-in Pressure	<u>Not taken</u> P.S.I.			
H	Final Hydrostatic Mud	<u>2095</u> P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
P 1	<u>3</u>	<u>Inc.</u>	<u>10</u>	<u>Inc.</u>	<u>5</u>	<u>Inc.</u>	<u>3</u>	<u>Inc.</u>
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	<u>30</u>	<u>0</u>	<u>30</u>	<u>0</u>		<u>0</u>		
P 2	<u>30</u>	<u>3</u>	<u>30</u>	<u>3</u>		<u>3</u>		
P 3	<u>30</u>	<u>6</u>	<u>30</u>	<u>6</u>		<u>6</u>		
P 4	<u>30</u>	<u>9</u>	<u>31</u>	<u>9</u>		<u>9</u>		
P 5		<u>12</u>	<u>32</u>	<u>12</u>		<u>12</u>		
P 6		<u>15</u>	<u>33</u>	<u>15</u>		<u>15</u>		
P 7		<u>18</u>	<u>34</u>	<u>18</u>		<u>18</u>		
P 8		<u>21</u>	<u>35</u>	<u>21</u>		<u>21</u>		
P 9		<u>24</u>	<u>37</u>	<u>24</u>		<u>24</u>		
P 10		<u>27</u>	<u>39</u>	<u>27</u>		<u>27</u>		
P 11		<u>30</u>	<u>41</u>	<u>30</u>		<u>30</u>		
P 12		<u>33</u>		<u>33</u>		<u>33</u>		
P 13		<u>36</u>		<u>36</u>		<u>36</u>		
P 14		<u>39</u>		<u>39</u>		<u>39</u>		
P 15		<u>42</u>		<u>42</u>		<u>42</u>		
P 16		<u>45</u>		<u>45</u>		<u>45</u>		
P 17		<u>48</u>		<u>48</u>		<u>48</u>		
P 18		<u>51</u>		<u>51</u>		<u>51</u>		
P 19		<u>54</u>		<u>54</u>		<u>54</u>		
P 20		<u>57</u>		<u>57</u>		<u>57</u>		
		<u>60</u>		<u>60</u>		<u>60</u>		



This is an actual photograph of recorder chart

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2105	2107	PSI
(B) First Initial Flow Pressure	21	30	PSI
(C) First Final Flow Pressure	21	30	PSI
(D) Initial Closed-in Pressure	27	41	PSI
(E) Second Initial Flow Pressure	Not taken		PSI
(F) Second Final Flow Pressure	Not taken		PSI
(G) Final Closed-in Pressure	Not taken		PSI
(H) Final Hydrostatic Mud	2094	2095	PSI



Ricketts Testing

ORIGINAL

Company BANKOFF OIL COMPANY Lease & Well No. REINERT #1
 Elevation 2250 K.B. Formation MISSISSIPPI Effective Pay _____ ft. Ticket No. 1561
 Date 5-10-91 Sec. 11 Twp. 20 Range 23W County NESS State KANSAS
 Test Approved by FRANK MIZE Ricketts Representative DAN DELANEY

Formation Test No. 3 Interval Tested from 4356 ft. to 4400 ft. Total Depth 4400 ft.
 Packer Depth 4356 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4353 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 4361 ft. Recorder Number 13766 Cap. 4275
 Bottom Recorder Depth (Outside) 4364 ft. Recorder Number 13765 Cap. 4150
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Duke Drilling Rig #4 Drill Collar Length 91 I.D. 2.25 in.
 Mud Type Chemical Viscosity 46 Weight Pipe Length 193 I.D. 3.00 in.
 Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length 4052 I.D. 3.25 in.
 Chlorides 6,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 44 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x h in.

Blow: Weak blow Initial Flow Period. Died in 15 minutes.

Recovered 3 ft. of Slightly oil specked mud.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 10:10 A.M. Time Started Off Bottom 10:56 A.M. Maximum Temperature 118°
 Initial Hydrostatic Pressure (A) 2127 P.S.I.
 Initial Flow Period Minutes 15 (B) 35 P.S.I. to
 (C) 35 P.S.I.
 Initial Closed In Period Minutes 30 (D) 908 P.S.I.
 Final Flow Period Minutes _____ (E) Not taken P.S.I. to
 (F) _____ P.S.I.
 Final Closed In Period Minutes _____ (G) Not taken P.S.I.
 Final Hydrostatic Pressure (H) 2115 P.S.I.

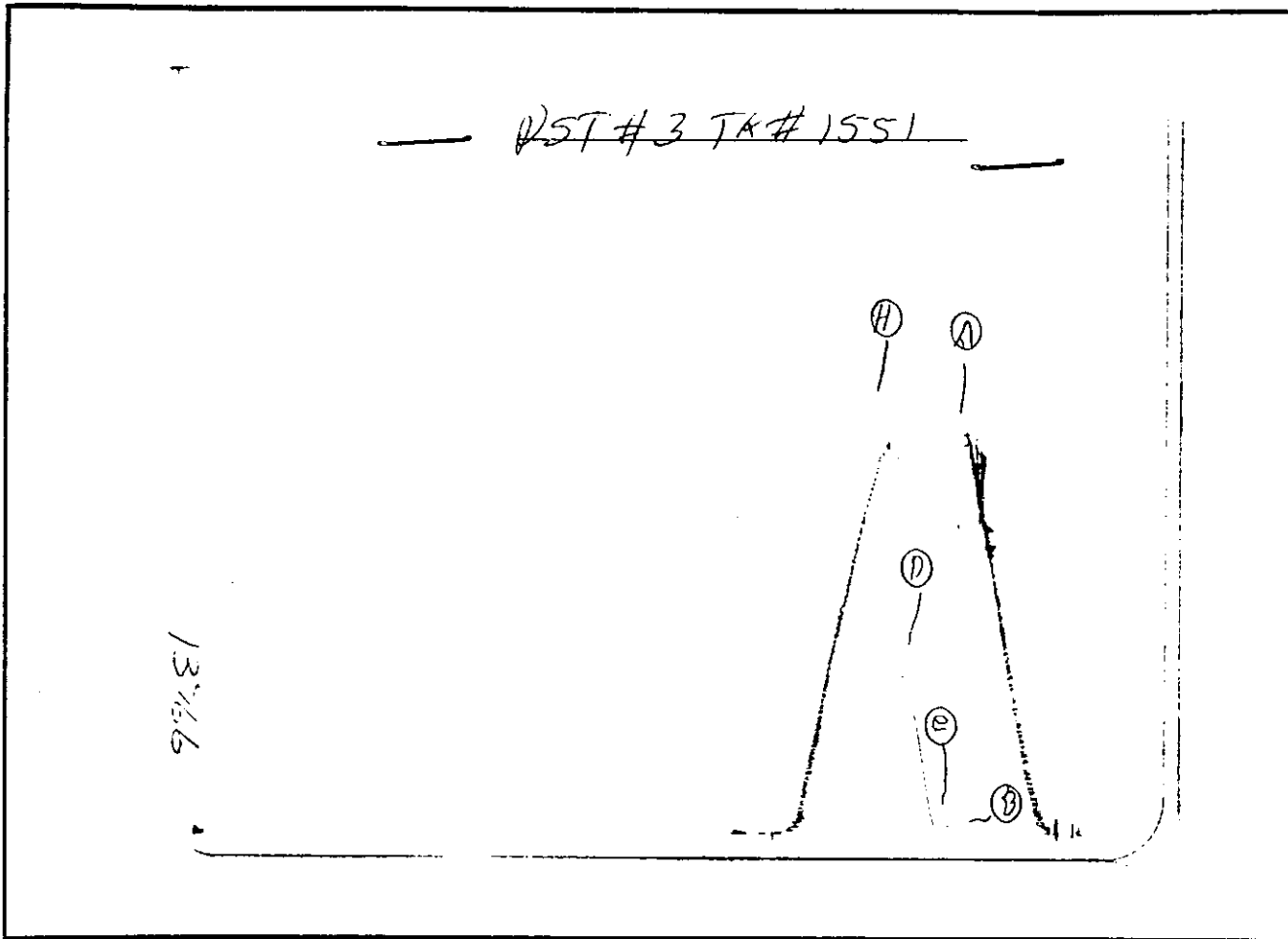
Pressure Data

Date 5-10-91 Test Ticket No. 1561
 Recorder No. 13766 Capacity 4275 Location 4361 Ft.
 Clock No. _____ Elevation 2250 K.B. Well Temperature 118 °F
 Point _____ Pressure _____ Time Given _____ Time Computed _____

A Initial Hydrostatic Mud	2127	P.S.I.	Open Tool	10:10	A _M
B First Initial Flow Pressure	35	P.S.I.	First Flow Pressure	15	Mins. 15 Mins.
C First Final Flow Pressure	35	P.S.I.	Initial Closed-in Pressure	30	Mins. 30 Mins.
D Initial Closed-in Pressure	908	P.S.I.	Second Flow Pressure	N/T	Mins. _____ Mins.
E Second Initial Flow Pressure	Not taken	P.S.I.	Final Closed-in Pressure	N/T	Mins. _____ Mins.
F Second Final Flow Pressure	Not taken	P.S.I.			
G Final Closed-in Pressure	Not taken	P.S.I.			
H Final Hydrostatic Mud	2115	P.S.I.			

PRESSURE BREAKDOWN

	First Flow Pressure Breakdown: <u>3</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.	Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.	Second Flow Pressure Breakdown: _____ Inc. of <u>5</u> mins. and a final inc. of _____ Min.	Final Shut-In Breakdown: _____ Inc. of <u>3</u> mins. and a final inc. of _____ Min.		
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	0	35	0	35	0	
P 2	5	35	3	55	5	
P 3	10	35	6	135	10	
P 4	15	35	9	243	15	
P 5	20		12	392	20	
P 6	25		15	532	25	
P 7	30		18	641	30	
P 8	35		21	744	35	
P 9	40		24	830	40	
P 10	45		27	886	45	
P 11	50		30	908	50	
P 12	55		33		55	
P 13	60		36		60	
P 14	65		39		65	
P 15	70		42		70	
P 16	75		45		75	
P 17	80		48		80	
P 18	85		51		85	
P 19	90		54		90	
P 20	95		57		95	
			60		60	



This is an actual photograph of recorder chart

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2116	2127	PSI
(B) First Initial Flow Pressure	32	35	PSI
(C) First Final Flow Pressure	32	35	PSI
(D) Initial Closed-in Pressure	902	908	PSI
(E) Second Initial Flow Pressure	Not taken		PSI
(F) Second Final Flow Pressure	Not taken		PSI
(G) Final Closed-in Pressure	Not taken		PSI
(H) Final Hydrostatic Mud	2105	2115	PSI

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Bankoff Oil Company
Box 700657
Tulsa, Ok. 74170

INVOICE NO. 59405
PURCHASE ORDER NO. _____
LEASE NAME Reinert #1
DATE May 3, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$5.25	\$ 551.25	
Pozmix 70 sks @\$2.25	157.50	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 813.75
Handling 175 sks @\$1.00	175.00	
Mileage (11) @\$0.04¢ per sk per mi	77.00	
Surface	380.00	
15' @\$0.39¢ per ft. over 300'	5.85	
Mi @\$2.00 pmp. trk.	22.00	
1 plug	<u>42.00</u>	<u>701.85</u>
		Total \$ 1,515.60

Cement circ.

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

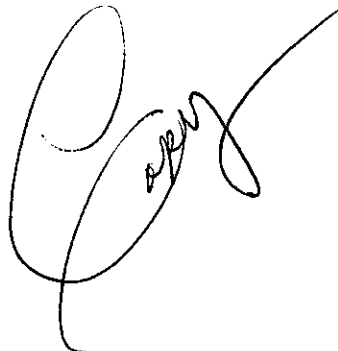
THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

OCT 10 1991

CONSERVATION DIVISION
Wichita Kansas



ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

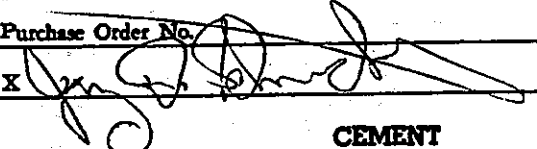
No 2685

ORIGINAL

NEW

Date	5-3-91	Sec.	11	Twp.	20	Range	23	Called Out	5:00 P.M.	On Location	8:00 P.M.	Job Start	9:30 P.M.	Finish	10:00 P.M.
Lease	Reinert	Well No.	#1	Location				Ness City, 8S, 3E, 1/4S, 1/4S	County	Ness	State	KS.			

Contractor	Duke Rig #4		
Type Job	Surface		
Hole Size	12 1/4"	T.D.	320'
Csg	8 5/8"	Depth	315'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	19 1/2 bbl.
Perf.			

Owner	Same		
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Charge To	Bankoff Oil Co.		
Street	Box 700657		
City	Tulsa	State	Okla. 74170
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.			
CEMENT			

EQUIPMENT

#	No.	Cementor	Tim
Pumptrk	158	Helper	Jack W.
#	No.	Cementor	
Pumptrk		Helper	
#		Driver	Keith
Bulktrk	69	Driver	

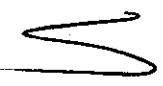
Amount Ordered	175 sacks 60/40 3% cc. 2% gel.
Consisting of	
Common	105 5.25 551.25
Poz. Mix	20 2.25 157.50
Gel.	4 6.75 110
Chloride	5 21.00 105.00
Quickset	
Handling	175 1.00 175.00
Mileage	11 77.00
Total 1065.75	

DEPTH of Job

Reference:	Pumptrk Charge	380.00
11	Pumptrk Mileage	22.00
1	8 5/8 Wooden Plug	42.00
	15' at .39	5.85
Total		449.85

Floating Equipment	
TOTAL \$ 1515.60	
Disc - 227.34	
\$ 1288.26	
RECEIVED	
STATE CORPORATION COMMISSION	

Remarks: Cement did circulate,

Allied Cementing Co. Inc. *Thank*
 Ray Tim Dickson 

OCT 10 1991

CONSERVATION DIVISION
 Wichita, Kansas

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Bankoff Oil Company
Box 700657
Tulsa, Ok. 74170

INVOICE NO. 59469

PURCHASE ORDER NO. _____

LEASE NAME Reinert #1

DATE May 10, 1991

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SERVICE AND MATERIALS AS FOLLOWS:

OCT 10 1991

Common 123 sks @\$5.25	\$645.75	
Pozmix 82 sks @\$2.25	184.50	
Gel 12 sks @\$6.75	81.00	
Floseal 51#@\$1.00	<u>51.00</u>	\$ 962.25

Handling 205 sks @\$1.00	205.00	
Mileage (10) @\$0.04¢ per sk per mi	82.00	
Plugging	475.00	
Mi @\$2.00 pmp. trk.	20.00	
1 plug	<u>20.00</u>	<u>802.00</u>

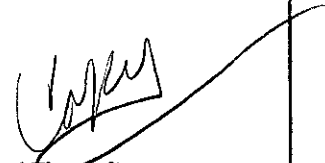
Total \$ 1,764.25

50 sks. @1500'
80 sks. @ 900'
50 sks. @ 340'
10 sks. @ 40'
15 sks. in R. H.

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.



ALLIED CEMENTING CO., INC. ORIGINAL

Home Office P. O. Box 31 Russell, Kansas 67665 No. 1338

NEW

Date	5-10-91	Sec.	11	Twp.	20	Range	23	Called Out	—	On Location	8:00 PM	Job Start	9:00 PM	Finish	11:00 PM
Lease	Reinert	Well No.	1	Location		Ness City 8S 2E 10SE S.		County	Ness	State	KS				
Contractor	Duke Drilling #4														
Type Job	Plug To Abandon (Rotary Plug)														
Hole Size	7 7/8		T.D.	4400'											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2		Depth	1500'											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Owner: Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Bankoff Oil

Street: Box 700657

City: Yulca, State: OKla 74170

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

CEMENT

EQUIPMENT

Ness	No.	Cementer	Phil
Pumptrk	413	Helper	Vancy
Pumptrk	No.	Cementer	
		Helper	
		Driver	Keith
Bulktrk	116	Driver	

Amount Ordered	20.5 SKS color 6 1/2 gal 1 1/4" #10 Seal on SKS		
Consisting of			
Common	123	5.25	645.75
Poz. Mix	82	2.25	184.50
Gel.	12	6.75	81.00
Chloride			
Quickset			
	Flo Seal - 51 ^{ms}	1.00	51.00
Handling	205	1.00	205.00
Mileage	10		82.00
		Sub-Total	
		Total	1249.25

DEPTH of Job

Reference:	Pump Trk Chg	475.00
10	Pump Trk mlq	20.00
1	8 7/8 Plug	20.00
	Sub-Total	
	Total	515.00

Remarks: 5 for 50SKS - 1500' Displace w/mud
 80SKS - 900' Displace w/mud
 50SKS - 340'
 10SKS - Ann - 40'
 15SKS - Rodnote

Thank you!

Allied Cementing Co. Inc.
 By *[Signature]*

Floating Equipment

Total \$ 1764.25
 Disc - 264.64
 \$ 1499.61

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 STATE CORPORATION COMMISSION

OCT 10 1991

CONSERVATION DIVISION
 Wichita, Kansas