

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Double Eagle Exploration, Inc.API NO. 15-135-22,159-0000ADDRESS 100 South Main - Suite 410COUNTY NessWichita, Kansas 67202

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Slagle

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION NW SEDRILLING Rains & Williamson Oil Co., Inc.

CONTRACTOR _____

ADDRESS 435 Page Court, 220 W. Douglas660 Ft. from North Line and660 Ft. from West Line ofthe SE/4 SEC. 30 TWP. 20S RGE. 25WWichita, Kansas 67202PLUGGING Same

CONTRACTOR _____

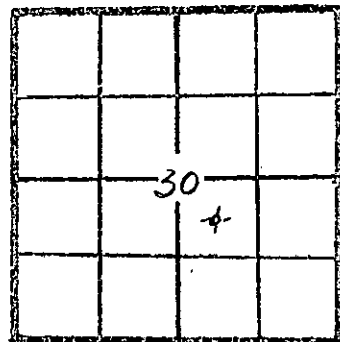
ADDRESS _____

TOTAL DEPTH 3768' PBTD _____SPUD DATE 2-28-82 DATE COMPLETED 3-7-82ELEV: GR 2411 DF _____ KB 2416

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	324'	60/40 poz.	250 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	

STATE RECEIVED
3-25-82
MAR 25 1982
Depth Interval
CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement circulated.

DV USED? _____

15-BS-22159-0000

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & Shale		334		
Sand		400		
Shale & Sand		1230		
Sand & Shale		1671	Anhydrite	1629'
Shale		2825	B. Anhydr.	1671'
Shale & Lime		3625		
Lime		3768	Heebner	3755'
Rotary Total Depth		3768		

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

JIM ROBINSON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS PRESIDENT (FOR)(OF) DOUBLE EAGLE EXPLORATION, INC.

OPERATOR OF THE SLAGLE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim Robinson
Jim Robinson

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March, 19 82

Deborah K. Ammerman
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 9, 1984

Deborah K. Ammerman

DEBORAH K. AMMERMAN
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 1-9-84