

AFFIDAVIT AND COMPLETION FORM

ACO-1

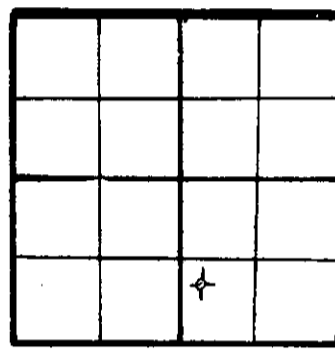
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: ~~XXXXXX~~ dry, ~~XXXXXX~~ Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR K & E Petroleum, Inc. API NO. 15-165-20,943-0000  
 ADDRESS Hardage Center, Suite 300, 100 S. Main COUNTY Rush  
Wichita, KS 67202 FIELD  Wildcat W.C.  
 \*\*CONTACT PERSON Wayne L. Brinegar LEASE Schoendaller  
 PHONE 316-264-4301

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION 30' E of NW SW SE  
990 Ft. from South Line and  
360 Ft. from West Line of  
 the SE/4 SEC. 9 TWP. 16S RGE. 18W

DRILLING CONTRACTOR Abercrombie Drilling, Inc.  
 ADDRESS 801 Union Center  
Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.  
 ADDRESS 801 Union Center, Wichita, KS 67202  
 TOTAL DEPTH 3560' PBTD \_\_\_\_\_  
 SPUD DATE 11/10/81 DATE COMPLETED 11/17/81  
 ELEV: GR 1970DF KB 1975



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC ✓  
 KGS ✓

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/~~(XXXX)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8	24#	1116'	Lite Wt. Common	350 150	3% C.C. 2% gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

RECEIVED  
 STATE CORPORATION COMMISSION  
 RCVD  
 NOV 30 1981  
 11-30-81  
 CONSERVATION DIVISION  
 Wichita, Kansas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		Depth interval treated
Amount and kind of material used		

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 825'  
 Estimated height of cement behind pipe At Surface

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Shale	0	193		
Shale	193	886		
Sand & Shale	886	1100		
Anhydrite	1100	1169		
Shale	1169	2813		
Shale & Lime	2813	3315		
Lime	3315	3555		
Dolomite	3555	3560		
Rotary Total Depth		3560		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR K & E Petroleum, Inc.  
 OPERATOR OF THE Schoendaller LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 17th DAY OF November 19 81, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wayne L. Brinegar  
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF November 19 81



Betty J. Weltz  
 NOTARY PUBLIC  
 Betty J. Weltz

MY COMMISSION EXPIRES: September 6, 1983