

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 - EXPIRATION DATE June 30th yearly

OPERATOR DaMar Oil Explorations API NO. 15-165-21,108 -0000

ADDRESS P. O. Box 70 COUNTY Rush

Hays, KS 67601 FIELD _____

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION _____
PHONE (913) 625-0020 Indicate if new pay.

PURCHASER _____ LEASE Gottschalk

ADDRESS _____ WELL NO. 1

DRILLING Big Springs Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR P. O. Box 8287 - Munger Station 1650 Ft. from West Line of (E)
ADDRESS Wichita, KS 67208 the NW/4(Qtr.) SEC 7 TWP 16SRGE 18 (W)

PLUGGING Big Springs Drilling, Inc.

CONTRACTOR P. O. Box 8287 - Munger Station

ADDRESS Wichita, KS 67208

TOTAL DEPTH 3715' PBDT _____

SPUD DATE 7-7-83 DATE COMPLETED 7-14-83

ELEV: GR 2054' DF 2057' KB 2059'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1250' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

JAN 18 1984

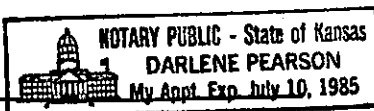
SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January, 1984

CONSERVATION DIVISION Wichita, Kansas

Daniel F. Schippers
(Name)

Darlene Pearson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR DaMar Oil Explorations LEASE NAME Gottschalk SEC 7 TWP 16S RGE 18 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth				
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>								
<p>Topeka - 3021</p> <p>Heebner - 3307</p> <p>Toronto - 3327</p> <p>Lansing - 3352</p> <p>Base K.C. - 3591</p> <p>Arbuckle - 3651</p> <p>Reagan - 3664</p>								
<p>DST #1 - 3338 - 3405 (A, B, C) 60-45-30-45 ISIP 980, FSIP 961, IFP 96-278, FFP 278-355 Recovery: 682' muddy salt water</p> <p>DST #2 - 3520 - 3549 (J) 30-30-30-30 ISIP 50, FSIP 40, IFP 30-30, FFP 30-30 Recovery: 5' mud with oil specks</p> <p>DST #3 - 3590 - 3663 (Arbuckle) 60-45-30-45 ISIP 1086, FSIP 1096, IFP 118-859, FFP 840-1086 Recovery: 2604' muddy salt water</p>								
<p>If additional space is needed use Page 2</p>								

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	1250'	Common	400 SX	2% gel 3% ccl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations