

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8879 EXPIRATION DATE 8-84  
 OPERATOR C & W Oil APT NO. 15-165-21,119-0000  
 ADDRESS 2400 Virginia Drive COUNTY Rush  
Hays, Kansas 67601 FIELD Big Timber, S.W.  
 \*\* CONTACT PERSON Clifford J. Werth PROD. FORMATION Arbuckle  
 PHONE 913-628-1171 Indicate if new pay.   
 PURCHASER possible commercial well LEASE Legleiter  
 ADDRESS \_\_\_\_\_ WELL NO. #1  
 DRILLING Pioneer Drilling Company WELL LOCATION \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_ 330 Ft. from N Line and  
 ADDRESS 308 West Mill 1320 Ft. from W Line of ~~XXX~~  
Plainville, Kansas 67663 the NE (Qtr.) SEC 7 TWP 16 RGE 18 (W).

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3655' PBTD \_\_\_\_\_  
 SPUD DATE 8-26-83 DATE COMPLETED 9-4-83  
 ELEV: GR 2026' DF 2029' KB 2031' ~~KC-KCL~~

DRILLED WITH ~~XXXXX~~ (ROTARY) (~~XXXX~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1205' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

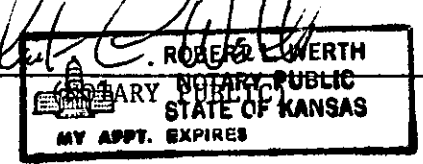
Clifford J. Werth, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of January, 1984.

Clifford J. Werth  
(Name)

MY COMMISSION EXPIRES: 6/13/87



\*\* The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

Clifford J. Werth

JAN 10 1984

CONSERVATION DIVISION

Side TWO

OPERATOR C & W Oil

LEASE NAME Legleiter

SEC 7 TWP 16 RGE 18 (W)

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p>				
shale and sand	0'	170'		
sand and shale	170'	968'		
shales and sand	968'	1190'	<i>anhydrite</i>	1196
anhydrite	1190'	1205'		
anhydrite	1205'	1210'		
anhydrite	1210'	1232'	<i>base anhydrite</i>	1231
shales	1232'	1930'		
shale and lime	1930'	2130'		
shale and lime	2130'	2270'		
lime and shale	2270'	2435'		
lime and shale	2435'	2623'		
lime and shale	2623'	2785'		
lime and shale	2785'	2955'		
lime and shale	2955'	3116'	<i>Lopeka</i>	3001
lime and shale	3116'	3173'		
lime and shale	3173'	3300'	<i>Gleebner</i>	3273
lime and shale	3300'	3376'	<i>Toronto</i>	3292
lime and shale	3376'	3400'	<i>L.F.C.</i>	3317
lime and shale	3400'	3478'		
lime and shale	3478'	3540'		
lime and shale	3540'	3605'	<i>B.F.C.</i>	3562
lime and shale	3605'	3564'	<i>arb.</i>	3610
lime	3564'	3622'		
ar buckle	3622'	3632'		
ar buckle	3632'	3655'		
	3655'	R.T.D.		

If additional space is needed use Page 2

Report of oil strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	1205'	common 60-40pos	200 200	2%gel 3%cc 2%gel 3%cc
Production	7 7/8"	5 1/2"	15.5#	3655'	60-40pos	125	500 gal mudflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>Acidized</i>	3594 - 3612
"	3500 - 3502
"	3347 - 3349

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Gas <u>3</u> bbls. MCF	Water <u>98%</u> / <u>180</u> bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations