

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name PETROLEUM, INC.
address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Monte Chadd
Phone 1-316-793-8471

Contractor: license # 5104
name Blue Goose Drilling Co., Inc.

Wellsite Geologist Ralph White
Phone 316/263-3081

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-8-84 10-16-84 10-16-84
Spud Date Date Reached TD Completion Date

4680'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 262' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-101.21.058-0000

County Lane

NW NE Sec 31 Twp 16S Rge 30 East
(location) West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

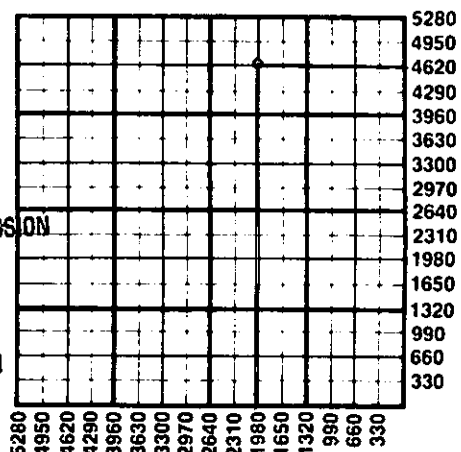
Lease Name Dawson 'B' Well# 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2886' KB 2893'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: B&B Drilling
Division of Water Resources Permit #
☒ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec 31 Twp 16S Rge 30 ☐ East ☒ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
NA ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

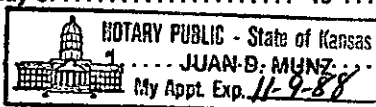
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd

Title Production Supt. Date 1-31-85

Subscribed and sworn to before me this 31st day of January 19 85

Notary Public Juan D. Munz
Date Commission Expires 11-9-88



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ XCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (7-84)

Sec. 31 Twp. 16S Rge. 30W

Operator NamePETROLEUM, INC..... Lease Name Dawson, 'B' Well# 1.. SEC. 31.. TWP. 16S.. RGE. 30.... ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample	Name	Top	Bottom
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No				
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No				
				1st Anhy.	2282	
				Main Anhy.	2319-40	
				Heebner	3950 (-1057)	
				Lansing	3987 (-1094)	
				Muncie Creek	4164 (-1271)	
				Stark	4261 (-1368)	
				B/KC	4342 (-1449)	
				Marmaton	4373 (-1480)	
				Pawnee	4467 (-1574)	
				Ft. Scott	4521 (-1628)	
				Miss.	4625 (-1732)	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	20 1/2	262'	Common	180	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
NA							
TUBING RECORD size NA set at packer at					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production NA	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease	METHOD OF COMPLETION		PRODUCTION INTERVAL
	<input type="checkbox"/> open hole	<input type="checkbox"/> perforation	
	<input type="checkbox"/> other (specify)		
	<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled		