

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5254
name Midco Exploration
address 411 Farmers & Bankers Bldg
City/State/Zip Wichita, KS 67202

Operator Contact Person Harvey Gough
Phone 267-3613

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Bob Jenkins
Phone 269-2040

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/03/85 1/16/85 2/5/85
Spud Date Date Reached TD Completion Date
4600'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 339' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 101-21,012-0000
County Lane
E/2 SE SE Sec. 27 Twp. 16S. Rge 30 West

495 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

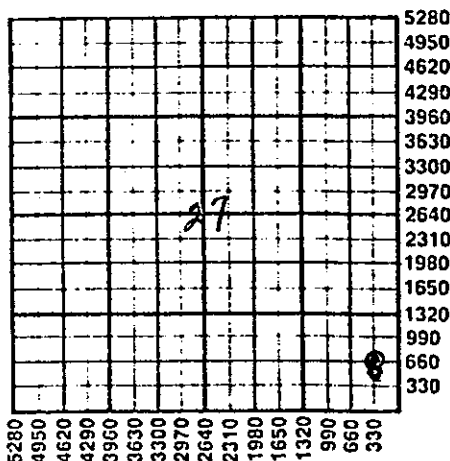
Lease Name WILSON Well# 1

Field Name Healy West

Producing Formation Lansing

Elevation: Ground 2854' KB 2859'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 2650 Ft North From Southeast Corner and
(Well) 5230 Ft. West From Southeast Corner of
Sec 1 Twp 17S Rge 30 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 3-4-85
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey Gough
Title Vice-President Date Feb. 28, 1985

Subscribed and sworn to before me this 28th day of February 1985

Notary Public Barbara L. Zurovski
Date Commission Expires January 20, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other
(Specify)

Sec. 87, Imp. 11, Arts. 30, 31

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3926-3955, 30-45-60-60. Strong blow, rec 1020' wtr. IFP 50-274#, ISIP 1105#, FFP 315-527#, FSIP 1085#.
 DST #2 3964-3990, 30-45-60-60. Strong blow, rec 266' oil, 256' mud cut oil (90% oil), 64' oil cut wtry mud, 5% oil, 25% wtr, 70% mud. IFP 50-111#, ISIP 447#, FFP 152-233#, FSIP 447#.
 DST #3 4016-4036, 30-45-60-60. Strong blow, 186' oil, 186' oil cut wtry mud (5% oil) 1178' wtr. IFP 71-396#, ISIP 1065#, FFP 426-707#, FSIP 1045#.
 DST #4 4080-4150, 30-45-60-60. Strong blow, rec 120' wtry mud & 1874' wtr. IFP 162-677#, ISIP 1164#, FFP 717-1065#, FSIP 1164#.
 DST #5 4149-4172, 30-45-30-45. Weak blow for 20". Rec 10' mud. IFP 40-40#, ISIP 50#, FFP 40-40#, FSIP 50#.
 DST #6 4176-4200, 30-45-60-60. Weak to fair blow. Rec 70' mud. IFP 40-50#, ISIP 1105#, FFP 60-71#, FSIP 1045#.
 DST #7 4325-4405, 30-45-60-60. Weak blow, rec 65' mud. IFP 71-71#, ISIP 856#, FFP 81-81#, FSIP 717#. Temp 120°.
 DST #8 4415-4480, 30-45-60-60. Weak blow, rec 250' wtry mud, few specks of oil. IFP 60-101#, ISIP 1075#, FFP 121-172#, FSIP 966#.
 DST #9 4480-4545, 30-45-30-45. Weak blow for 20", rec 20' mud. IFP 50-50#, ISIP 906#, FFP 60-60#, FSIP 766#.

Name	Top	Bottom
Anhydrite	2238 +	621
Heebner	3906 -	1047
Toronto	3924 -	1065
Lansing	3941 -	1082
Stark	4211 -	1352
B/Kansas City	4306 -	1447
Marmaton	4318 -	1459
Pawnee	4406 -	1547
Ft. Scott	4460 -	1601
Cherokee	4484 -	1625
Johnson Zone	4518 -	1659
Mississippi	4543 -	1684
LTD	4601 -	1742
RTD	4600 -	1741

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	339.58'	Common	210	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4219'	AFC	135	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4024-4027			250 gals. 15% (wtr) set bridge plug @ 4020			4024-4027
2	3975-3984			1000 gals. 15%			3975-3984
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
2-16-85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
60 Bbls		MCF	None	Bbls	CFPB		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 3975-3984
 Dually Completed. Commingled