

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6113  
Name Landmark Oil Exploration, Inc.  
Address 105 S. Broadway, Suite 1040  
City/State/Zip Wichita, Kansas 67202

Purchaser None

Operator Contact Person Jeff Wood  
Phone 316-265-8181

Contractor: License # 5420  
Name White & Ellis Drilling, Inc.

Wellsite Geologist Steve Carl  
Phone 316-265-8181

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1-2-86 1-10-86  
Spud Date Date Reached TD  
4610'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,271-0000  
County Lane  
1820' FSL; 2970' / FSL 26 16S 30  East  
Sec Twp Rge  West

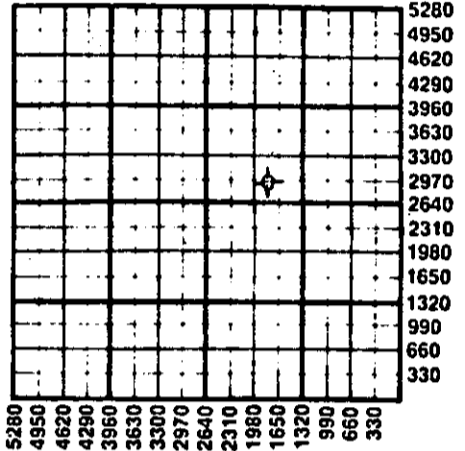
2970 Ft North from Southeast Corner of Section  
1820 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Sharp "A" Well # 1-26

Field Name

Producing Formation

Elevation: Ground 2848' KB 2853'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

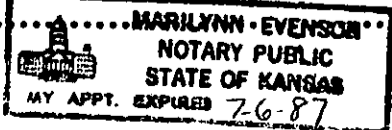
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) Purchase from Sharp Farms.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood  
Title President Date 2-26-86

Subscribed and sworn to before me this 26th day of February 1986.  
Notary Public Marilyn Evenson  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec No. Top 16 Page 3012

SIDE TWO

Operator Name ..... Landmark Oil Exploration, Inc. .... Lease Name..... Sharp "A" ..... Well #..... 1-26

Sec..... 26 ..... Twp..... 16-S ..... Rge..... 30 .....  East  West County..... Lane .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3965'-3992', 30-30-30-30.  
 Recovered 10' oil spotted mud. FP 55-55#/55-55#.  
 SIP 450-175#.

DST #2 4207'-4240', 30-45-30-60.  
 Recovered 2130' sulphur water, no show of oil.  
 FP 252-742#/85-970#. SIP 1045-1045#.

DST #3 4461'-4565', 30-45-45-60.  
 Recovered 245' total fluid: 36' gas, 109.5' oil,  
 93.25' mud and 6.25' water. FP 121-143#/ 173-186#.  
 SIP 1142-1099#.

Name	Top	Bottom
Anhydrite	2242'	(+611)
Heebner	3904'	(-1057)
Toronto	3924'	(-1071)
Lansing	3940'	(-1087)
Muncie Creek	4106'	(-1253)
Stark	4204'	(-1351)
Hushpuckney	4242'	(-1389)
BKC	4282'	(-1429)
Marmaton	4310'	(-1457)
Myric Station	4428'	(-1575)
Ft. Scott	4449'	(-1596)
Cherokee	4473'	(-1620)
Mississippi	4553'	(-1700)

**CONFIDENTIAL**

RELEASED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, <b>MAY 28 1987</b> production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Set Depth	Cement	#Sacks Used	Type and Percent Additives
Surface	1 7/8"	8 5/8"	24#	334'	PPZ-mix	200	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Comingled