

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE 6-30-85
OPERATOR GEAR PETROLEUM CO., INC. API NO. 15-101-20,975-0000
ADDRESS 300 Sutton Place COUNTY Lane
Wichita, KS 67202 FIELD Pool Ext.
** CONTACT PERSON Jim Thatcher PROD. FORMATION N/A
PHONE 316-265-3351

PURCHASER N/A LEASE Helen
ADDRESS _____ WELL NO. #2-26
WELL LOCATION SW SE NE

DRILLING CONTRACTOR Red Tiger Drilling Company 2310 Ft. from North Line and
ADDRESS 1720 Kansas State Bank Bldg. 990 Ft. from East Line of
Wichita, KS 67202 the NE (Qtr.) SEC 26 TWP 16 RGE 30 (W)

PLUGGING CONTRACTOR Allied Cementing Co., Inc.
ADDRESS Box 31, 332 W. Wichita
Russell, KS 67665

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4650 PBTD _____
SPUD DATE 5-08-84 DATE COMPLETED 5-21-84
ELEV: GR 2847' DF N/A KB 2852'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 337 8-5/8" DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dan A. Bowles, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

x Dan A. Bowles
(Name) Dan A. Bowles

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of June,

19 84.



Mercedith K. Crisp
(NOTARY PUBLIC)
Mercedith K. Crisp

MY COMMISSION EXPIRES: 3-30-85

RECEIVED
STATE CORPORATION COMMISSION
JUN 13 1984
6-13-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2-26

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				SAMPLE TOPS	
DST #1 3960-3985' (B Zone) 30-30-30-30 Rec. 10' mud w/spots oil. IFP 40-40, FFP 50-50; ISIP 986, FSIP 926. BHT 114°.				Anhydrite	2233 +619
DST #2 4289-4322'. 30-30-30-30. 1st opening - weak blow died 15". 2nd opening weak blow throughout. Rec. 10' mud w/tr oil. IFP 50-50, FFP 50-50; ISIP 647, FSIP 345. BHT 118°.				B/Anhydrite	2263 +589
DST #3 4313-4420'. 30-30-30-30. Weak blow died 20". Rec. 10' mud, NS. IFP 81-81, FFP 81-81; ISIP 111, FSIP 91. BHT 119°.				Topeka	3623 -771
DST #4 4405-4445'. 30-60-45-90. Rec. 306' OCMW. IFP 60-111, FFP 121-162; ISIP 1154, FSIP 1144. BHT 120°. CHL 22,000.				Heebner	3903 -105
DST #5 4438-4505'. (Ft. Scott-Cherokee) 30-30-30-30. Rec. 10' mud, NS. IFP 60-60, FFP 81-81; ISIP 182, FSIP 101. BHT 120°.				Toronto	3922 -107
DST #6 4491-4532'. (Johnson Zone) 30-60-45-90. 1st opening - weak blow. 2nd opening - weak blow. Rec. 10' OCM (35% oil, 65% mud); 60' OCM, (30% oil, 70% mud). IFP 50-60, FFP 71-71; ISIP 1055, FSIP 916. BHT 120°.				Lansing	3942 -109
DST #7 4526-4546'. 30-30-30-30. 1st opening - very weak blow - died 15". 2nd opening - no blow. Rec. 10' mud. IFP 40-40, FFP 50-50; ISIP 976, FSIP 866.				Stark	4200 -134
If additional space is needed use Page 2,				BKC	4284 -143
				Upper Pawnee	4396 -154
				Lower Pawnee	4426 -157
				Ft. Scott	4448 -159
				Cherokee	4472 -162
				Johnson Zone	4514 -166
				Miss-St Louis	4544 -169
				Miss-Spergen	4626 -177
				RTD	4650 -179
				LOG TOPS	
				Anhydrite	2236 +616
				Topeka	3624 -772
				Heebner	3904 -105
				Toronto	3923 -107
				Lansing	3942 -109
				Stark Sh	4196 -134
				BKC	4280 -142
				Marmaton	4307 -145
				Ft. Scott	4448 -159
				Cherokee	4472 -162
				Johnson	4512 -166
				Miss-St Louis	4546 -169
				Miss-Spergen	4628 -177
				LTD	4653 -180

RELEASED

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

JUN 10 1985

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Type and percent
Surface csg.	12 1/4"	8-5/8"	24#	343'	60-40 pozmix	215 2% Gel, 3% CC

FROM CONFIDENTIAL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations