

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE June, 1984

OPERATOR Midco Exploration, Inc. API NO. 15-101-20,953 - 0000

ADDRESS 200 E. First-Suite 411 COUNTY Lane

Wichita, Kansas 67202 FIELD Unknown

\*\* CONTACT PERSON Harvey Gough PROD. FORMATION D&A

PHONE 316-267-3613

PURCHASER None LEASE Dirreen 'A'

ADDRESS WELL NO. 2

DRILLING Blue Goose Drilling WELL LOCATION 75'W NE NE SE

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 1413 2310 Ft. from South Line and

Great Bend, Kansas 67530 405 Ft. from East Line of

PLUGGING Not Plugged the (Qtr.) SEC 26 TWP 16S RGE 30W.

CONTRACTOR CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 4564 PBD None

SPUD DATE 3-13-84 DATE COMPLETED 4-19-84

ELEV: GR 2845 DF KB 2852

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 347 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harvey Gough

Harvey Gough (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of April, 1984.

Handwritten signature of Barbara L. Zurowski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

\*\* The person who can be reached by phone regarding any questions is this information.

RECEIVED APR 24 1984 4-24-84 CONSERVATION DIVISION Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
					<u>E-LOG</u>	
0	349	Sand and Shale			Anhydrite	2237+615
349	1107	Shale			Heebner	3908-1056
1107	2310	Sand and Shale			Lansing	3945-1093
2310	4525	Shale and Lime			Ft. Scott	4482-1604
4525	4561	Lime			Cherokee	4456-1604
4561	4564	Lime and Shale			Johnson Zone	4526-1674
4564		T.D.			Cherokee Sd.	4551-1699
					Miss. Dolo.	4561-1709
					LTD	4564-1712
					RTD	4564-1712
<p>DST #1 4545-4555, 30-45-60-45. Strong blow on 1st. opening. Rec 1307' mud. IFP 22-175#, IBHP 1724#, FFP 175-491# Hydrostatic trap-final shut in not valid.</p> <p>DST #2 4558-4564. Misrun, packer failure.</p> <p>DST #3 4537-4564, Strong blow. Packer hold for 10" then failed. Rec 1000' very slight oil cut watery mud. IFP 437-707#, Break down on fluid recovery, 5% oil, 72.5% mud, 22.5% wtr.</p>						

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	20#	347	Common	225	2% gel, 3% cc
Production	7 7/8	4 1/2	10.5#	4562	60-40 poz	125	5% gilsonite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
				None	

  

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used			Depth interval treated		
Drilled out shoe, swabbed 30 barrels water per hour					
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		
			Gravity		
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
			None		