

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE June, 1984

OPERATOR MIDCO Exploration, Inc. API NO. 15-101-20809-0000

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat HEALY, NO.

** CONTACT PERSON Harvey Gough PROD. FORMATION Cherokee Sd.

PHONE 267-3613

PURCHASER Not Known LEASE Sharp

ADDRESS WELL NO. 1

WELL LOCATION 100' E SW NW NW

DRILLING Blue Goose Drilling Co., Inc. 1630 Ft. from South Line and

CONTRACTOR P.O. Box 1413 430 Ft. from West Line of

ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC 26 TWP 16S RGE 30W.

PLUGGING WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC [checked]

TOTAL DEPTH 4625 PBTD

SPUD DATE 7-5-83 DATE COMPLETED 7-15-83

ELEV: GR 2836 DF 2841 KB 2843

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid table with 4 columns and 4 rows.

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 291' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Harvey Gough (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September

19 83.

Signature of Barbara L. Zurowicki (NOTARY PUBLIC)

Barbara L. Zurowicki

COMMISSION EXPIRES: January 20, 1983



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 12 1983 7-12-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Midco Exploration, Inc. LEASE Sharp

ACO-1 WELL HISTORY
SEC. 26 TWP. 16 SRGE. 30W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			E-LOG TOPS:	
Sand and Shale	0	462		
Shale	462	1134	Anhy	2234+609
Sand and Shale	1134	2325	Topeka	3666-823
Shale	2325	2934	Heebner	3896-1052
Shale and Lime	2934	4550	Lansing	3934-1091
Lime	4550	4625	BKC	4294-1451
T.D.	4625		Marmaton	4308-1465
			Pawnee	4394-1551
			Fort Scott	4447-1604
			Cherokee	4472-1629
			Mississippi	4550-1707
			LTD	4625-1783
<p>DST #1 3932-3990 30,45,60,60. Good to strong blow. REC 405' SLI OCW 1%oil. IFP 86-141#, FFP 195-228#, IBHP 952# FBHP 844#.</p> <p>DST #2 4164-4240 30,45,60,60. Strong blow. Rec. 1025' SW. IFP 108-250#, FFP 315-467#, IBHP 1103# FBHP 1070#.</p> <p>DST #3 4318-4395 30,45,45,45. Weak blow for 30". Rec 5' mud. IFP 54-54#, FFP 54-54#, IBHP 86# FBHP 65#.</p> <p>DST #4 4395-4475 30,45,30,45. Weak blow died in 25". Rec 55' mud. IFP 54-54#, FFP 65-65#, IBHP 984# FBHP 812#.</p> <p>DST #5 4475-4550 30,45,60,60. Good to strong blow. Rec 80' GIP 280' mud cut oil, 41% oil, 56% mud 2% wtr. 26° gravity. IFP 76-97#, FFP 130-184#, IBHP 1092# FBHP 1027#.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20	291	common	200	2% gel 3% cc
Production	7 7/8	4 1/2	10	4624	common	100	1% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4533-38

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4474	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals Melhanol Acid, 16000 gals water	4533-38
8000 # Ds 20/40 & 10/20	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	Not known
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	15 bbls	30 % MCF
Disposition of gas (vented, used on lease or sold)	Perforations 4533-3 8	
None		

