

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)**Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 30, 1984
OPERATOR Gear Petroleum Co., Inc. API NO. 15-101-20,939-0000
ADDRESS 300 Sutton Place Wichita, Kansas 67202
** CONTACT PERSON Jim Thatcher PHONE 316 265 3351

PURCHASER Clear Creek, Inc. LEASE Helen
ADDRESS 818 Century Plaza Building Wichita, Kansas 67202
WELL NO. 1-26
WELL LOCATION SE SE NE

DRILLING Red Tiger Drilling Company CONTRACTOR
ADDRESS 1720 Kansas State Bank Bldg Wichita, Kansas 6720
2310 Ft. from North Line and 330 Ft. from East Line of the NE (Qtr.) SEC 26 TWP 16 RGE 30 (W).

PLUGGING NA CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
Grid with 26 in the center and a small circle in the top right quadrant.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4558' PBDT - - -
SPUD DATE 2/15/84 DATE COMPLETED 2/27/84
ELEV: GR 2846 DF - - - KB 2851

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -

Amount of surface pipe set and cemented 342 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

DATE COMPLETED: 3/9/84

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

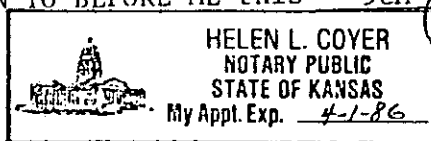
Jim Thatcher, Drilling & Production Mgr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim Thatcher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April, 1984.

19 84



Signature of Helen L. Coyer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 11 1984 4-11-84 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO
OPERATOR

Gear Petroleum Co., Inc. LEASE NAME Helen

SEC. 26 TWP. 16S RGE. 30 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1-26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <u>X</u> Check if samples sent to Geological Survey.</p> <p>DST #1, Times 30/30/30/30, Rec 5' M Flow P 44/44-44/44, SIP 55/55</p> <p>DST #2, Times 30/60/45/90, Rec 135' M w/sp oil. Flow P 78/78-111/111, SIP 1213/1191</p> <p>DST #3, Times 30/30/30/30, Rec 60' GIP 125' GOCM, Flow P 100/111-133/133, SIP 1068/980</p> <p>DST #4, Times 30/30/30/30, Rec 64' GIP 20' GM w/oil spots, Flow P 66/66-89/89, SIP 1113/1080</p> <p>DST #5, Times 30/45/30/60, Rec 240' GIP, 2418' F0, 34° grav, 15' VSMCO. Flow P 256/668-768/913, SIP 1313/1180</p>			Anhydrite Heebner LKC Pleasanton Marmaton Pawnee Ft. Scott Cherokee Johnson Zone Mississippi TD	2235 3905 3943 4292 4316 4406 4462 4486 4530 4554 4558

RELEASED
MAR 1 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8		342	Common	215	2% gel, 3% C.C.
Production	4½	10½		4555	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. Open Hole Completion	Size & type Completion	Depth interval
TUBING RECORD					
Size 2 3/8	Setting depth 4555	Packer set at None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 3/9/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34
Estimated Production -I.P. 120 bbls.	Gas TSIM MCF	Water 21 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio --- CFPB
		Perforations Open Hole 4555-58