

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6113

Name: Landmark Oil Exploration, Inc

Address 250 N. Water #308

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Jeffery R. Wood

Phone (316) 265-8181

Contractor: Name: Warrior Drilling Co.

License: 5883

Wellsite Geologist: Rob Patton

Designate Type of Completion

New Well Re-Entry Workover

Oil SMD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1-16-90 1-26-90 1-26-90

Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,535-0000

County Lane

SW NE SE Sec. 25 Twp. 16S Rge. 30W East West

1650 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

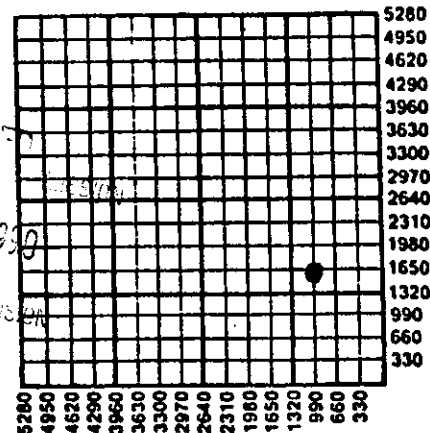
Lease Name Dickey Well # 1-25

Field Name Wildcat

Producing Formation none

Elevation: Ground 2836 KB 2843

Total Depth 4592' PBDT ---



Amount of Surface Pipe Set and Cemented at 288 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 2-2-90

Subscribed and sworn to before me this 2nd day of February, 1990.

Notary Public Karri Wolken

Karri Wolken

Date Commission Expires December 21, 1991



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SMD/Rep NGPA

KGS Plug Other

(Specify)

SIDE TWO

Operator Name Landmark Oil Exploration, Inc Lease Name Dickey Well # 1-25

Sec. 25 Twp. 16S Rge. 30 East West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p align="center">See attachment</p>	<p align="center">Formation Description</p> <p align="center"><input checked="" type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> <tr> <td align="center" colspan="3">See attachment</td> </tr> </table>	Name	Top	Bottom	See attachment		
Name	Top	Bottom					
See attachment							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.10 1/4	8 5/8	23#	388	pozmix	245	3% c.c., 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____ _____
---	--	--

ORIGINAL

Landmark Oil Exploration, Inc.
#1-25 Dickey
SW NE SE, Sec. 25-16S-30W
Lane Co., Kansas

ACO-1
Attachment
Page 2

DRILL STEM TESTS:

DST #1 4415-4480
Myric Station/Ft.Scott, 30-30-30-30.
Rec. 5' mud. FP 44-44/44-44#. SIP
178-89#.
DST #2 4496-4536 (Johnson) 30-30-30-
30. Rec. 10' m. FP 44-44/44-44#.
SIP 1119-1074#.

FORMATION DESCRIPTION:

SAMPLE TOPS

Anhydrite	2248'	(+595)
B.Anhydrite	2278'	(+565)
Heebner	3909'	(-1066)-3
Toronto	3929'	(-1086)-5
Lansing "A"	3945'	(-1102)-4
Muncie Creek	4110'	(-1267)-1
Lansing "H"	4124'	(-1281)-1
Stark	4208'	(-1365)-6
Lansing "K"	4218'	(-1375)-6
Hushpuckney	4243'	(-1400)-6
Lansing "L"	4256'	(-1413)-7
BKC	4288'	(-1445)-7
Marmaton	4314'	(-1471)-4
Altamont	4344'	(-1501)-5
Pawnee	4399'	(-1556)-6
Myric Station	4431'	(-1588)-6
Ft. Scott	4453'	(-1610)-5
Johnson	4516'	(-1673)-3
Mississippi	4544'	(-1701)-9
RTD	4592'	(-1749)

LOG TOPS

Anhydrite	2248'	(+595)
B.Anhydrite	2278'	(+565)
Heebner	3911'	(-1068)
Toronto	3930'	(-1087)
Lansing "A"	3950'	(-1107)
Stark	4208'	(-1365)
BKC	4291'	(-1448)
Marmaton	4316'	(-1473)
Ft.Scott	4454'	(-1611)
Cherokee Sh	4478'	(-1635)
Mississippi	4545'	(-1702)
LTD	4593'	(-1750)

RECEIVED
STATE OF KANSAS
COMMISSION

FEB 5 1990

COMMISSION DIVISION
WICHITA, KANSAS