

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5405
name Oil Capital Corp.
address 520 Farmers & Bankers Bldg.
City/State/Zip Wichita, KS 67202

Operator Contact Person Neil Sikes
Phone 316-262-2944

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist R. BERT JINKINS
Phone (316) 269-2040

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Old Well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/18/84 1/02/85 1/02/85
Start Date Date Reached TD Completion Date

4600'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 380, 20' @ 387, 20' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
m feet depth to w/ SX cmt

API NO. 15-101-21,097-0000

County Lane

SE NE NW Sec 25 Twp 16S Rge 30 East West

4290 Ft North from Southeast Corner of Section
2920 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

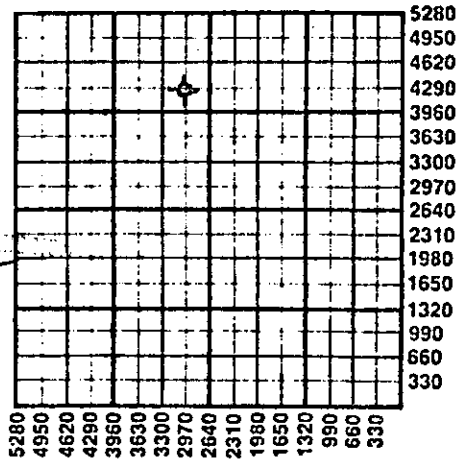
Lease Name Dickey Well# 5

Field Name Dickey

Producing Formation

Elevation: Ground 2838' KB 2843'

Section Plat



1-30-85
JAN 30 1985

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 990 Ft North From Southeast Corner and
(Well) 1320 Ft. West From Southeast Corner of
Sec 24 Twp 16S Rge 30 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neil H. Sikes
Title: President
Date: Jan. 28, 1985

Witnessed and sworn to before me this 28th day of January, 1985.
Notary Public: Barbara L. Zurowski
Notary Commission Expires: Jan. 2, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 16, Rge. 30W

Operator Name Oil Capital Corporation Lease Name DICKEY Well# 5 SEC 25 TWP. 16S RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Formation Description	
	Samples Sent to Geological Survey Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
ST #1 3929-3950 30" x 45" x 30" x 45" Rec: 10' mud w/SPH 114	IAP 29-29" ISIP 60" FAP 29-29" FSEP 57" Temp: 108°	IHS 1358" FHS 1329"	ANNY ANNY TOPSKA	Top 2224' Bottom 2252' 3654
T. #2 3961-3985' 30" x 45" x 30" x 45" Rec: 10' mud	IAP 49-49" ISIP 297" FAP 49-49" FSEP 218" Temp: 103°	IHS 2056" FHS 3027"	HRUBNER TORONTO LANSING	3890 3909 3926 4271
T. #3 4169-4200' 30" x 45" x 30" x 45" Rec: 20' mud	IAP 29-29" ISIP 406" FAP 39-39" FSEP 386" Temp: 110°	IHS 2086" FHS 2056"	BKC MARMATON PAVNOR PT. SLOTT CHEROKEE MISS.	4302 4386 4443 4469 4543
T. #5 4405-4470' 30" x 45" x 30" x 45" Rec: 1280' moy w/tra.	IAP 119-147" ISIP 10470" FAP 396.6" FSEP 1007" Temp: 114°	IHS 2272" FHS 2223"		
T. #6 4470-4550' 30" x 45" x 30" x 45" Rec: 10' mud	IAP 59-59" ISIP 870" FAP 69-69" FSEP 632"	IHS 2331" FHS 2301"		

RECORDED
 STATE COMMISSION
 JAN 30 1985

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/2"	8.5/8"	20#	387.20'	Common	260	2% gel., 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease				METHOD OF COMPLETION <input type="checkbox"/> open hole <input type="checkbox"/> perforation <input type="checkbox"/> other (specify)			
				<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled			
				PRODUCTION INTERVAL			