

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5405 EXPIRATION DATE 2/26/84

OPERATOR Oil Capital Corp. APT NO. 15-101-20,932-0000

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Lane

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON NEIL H. SIKES PROD. FORMATION

PHONE 262-1146

PURCHASER LEASE DICKEY

ADDRESS WELL NO. 3

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 2310 Ft. from S Line and

ADDRESS 801 Union Center 330 Ft. from W Line of

Wichita, KS 67202 the SW (Qtr.) SEC25 TWP 16S RGE 30W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC  KGS

TOTAL DEPTH 4600' PBTD SMD/REP PLC.

SPUD DATE 2/17/84 DATE COMPLETED 2/26/84

ELEV: GR 2842' DF 2845' KE 2847'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 351.08' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Neil H. Sikes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Neil H. Sikes*  
Neil H. Sikes (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March 1984.

*Barbara L. Borowski*  
Barbara L. (Borowski) PUBLIC

MY COMMISSION EXPIRES: January 20, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 21 1984  
3-21-84  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Oil Capital Corp.

LEASE DICKEY

SEC. 25 TWP. 16S RGE. 30W

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all dilatation tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Sand	0	150		
Sand & Shale	150	360		
Shale & Sand	360	1570		
Shale	1570	1774		
Shale & Sand	1774	2175		
Sand & Shale	2175	2235		
Anhydrite	2235	2265		
Sand & Shale	2265	2507		
Shale	2507	2927		
Shale & Lime	2927	3230		
Shale	3230	3438		
Shale & Lime	3438	3655		
Lime & Shale	3655	3845		
Lime	3845	4600		
Rotary Total Depth	4600			

**SAMPLE TOPS:**

NAME	DEPTH
Anhydrite	2236' (+ 611)
B/Anhydrite	2265' (+ 582)
HARRIS	3921 (-1079)
LANSING	3962 (-1115)
BK.C	
Chan. SH.	4500 (-1653)
Miss.	4574 (-1727)

DST. #1 9490-9538-30'-60"-60'-60"  
 Rec: 30' MHO IAP 99-94  
 FFP 66.66" IESP 1278" FESP 1015"

DST. #2 9526-9556 30'-60"-60'-60"  
 Rec: 100' WLM w/30 IAP 457' FFP 57-76"  
 IESP 1183" FESP 1145"

DST. #3 9554-9600 30'-60"-60'-60"  
 Rec: 3' MHO IAP 97-97 FFP 97-97  
 IESP 312 FESP 102

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 26 1984  
 WICHITA DIVISION  
 Wichita, Kansas

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	358'	Common	260	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Est. Unstated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio

Perforations