

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name PETROLEUM, INC.
Address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Purchaser: Koch Oil Company

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Raul F. Brito
Phone 316/263-8787

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10-23-85 11-1-85 11-26-85
Spud Date Date Reached TD Completion Date
4620' 4575'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 221 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2241' feet
If alternate 2 completion, cement circulated
from 2241' feet depth to G.L. 550 Lt. SX cmt

API NO. 15-101-21-241-0000

County Lane

C. N/2 N/2 SE Sec. 24 Twp 16S Rge 30 East West

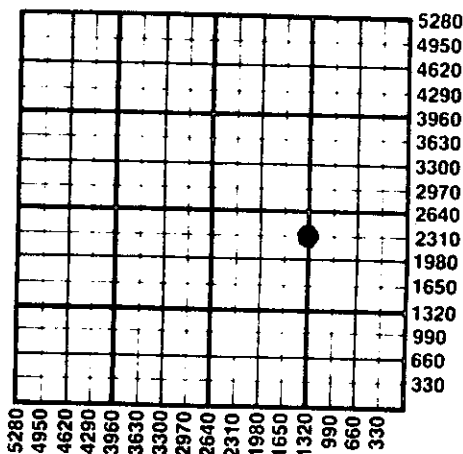
2310 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Jennison 'E' Well # 2

Field Name Dickey West Est.

Producing Formation Marmaton

Elevation: Ground 2836' KB 2841'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 25,200

Groundwater #2-760' Ft North from Southeast Corner
(Well) #1-2590' #2-215' Ft West from Southeast Corner of
(2 wells) Sec 24 Twp 16S Rge 30 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

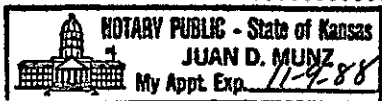
Signature Monte Chadd

Title District Production Supt. Date 1-29-86

Subscribed and sworn to before me this 29th day of January 1986

Notary Public Juan D. Munz

Date Commission Expires 11-09-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
Form ACO-1 (7-88)

Sec 24 Twp 16S Rge 30W

JAN 30 1986
1-30-86
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name..... Jennison 'E' Well #...2.....

Sec...24..... Twp...16S..... Rge...30..... East West County..... Lane

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WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 3965-3985' 15-30-30-30 Rec. 15' mud. IFP 23-23#, ISIP 905#, FFP 23-23#, FSIP 847#.	Anhy.	2226 (+ 615)	
	B/Anhy.	2253 (+ 588)	
	Heebner	3902 (-1061)	
	Toronto	3920 (-1079)	
DST #2 4315-4356' 15-30-60-120 Rec. 1778' GIP, 144' clean gassy oil, 558' gassy mud cut oil. IFP 70-128#, ISIP 940#, FFP 163-292#, FSIP 963#.	Lansing	3936 (-1095)	
	Muncie Creek	4106 (-1265)	
	Stark	4201 (-1360)	
	B/KC	4283 (-1442)	
	Marmaton	4314 (-1473)	
	Altamont	4335 (-1494)	
DST #3 4418-4450' 15-30-30-30 Rec. 30' mud w/ sli show oil in tool. IFP 46-46#, ISIP 928#, FFP 46-46#, FSIP 836#.	Pawnee	4400 (-1559)	
	Myrick Station	4436 (-1595)	
	Ft. Scott	4460 (-1619)	
	Cherokee	4484 (-1643)	
DST #4 4502-4545' 15-30-30-30 Rec. 15' mud. IFP 35-35#, ISIP 1066#, FFP 35-35#, FSIP 997#.	Johnson Zn.	4530 (-1689)	
	Miss.	4560 (-1719)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4" / 7 7/8"	8 5/8" / 5 1/2"	20# / 14#	221' / 4619'	Common / 50/50 Poz	135 / 176	2% Gel, 3% CC / 2% Gel, 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4340-4350'			3000 gal. 15% N.E.		4340-4350'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
11-26-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	1st Prod- 43 Present Prod- 15 Bbls	0 MCF	0 Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4340-4350'
 Used on Lease Dually Completed
 Commingled