

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Company, Inc.
Address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Casey Galloway
Phone 316 267-7355

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/14/85 9/24/85 10-25-85
Spud Date Date Reached TD Completion Date
4,670' 4,580'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 335 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1304 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-21,221-000

County Lane
50' N of
SE/4 SW/4 NE/4 24 16S 30W East West

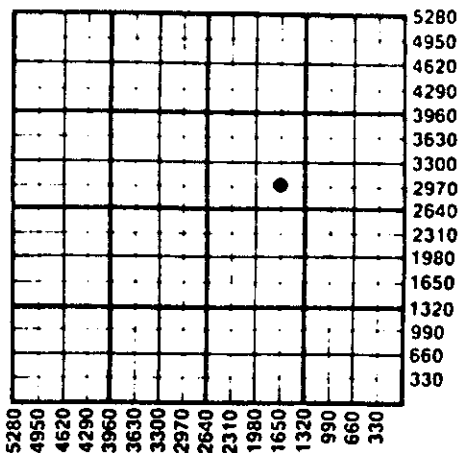
3030 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name D.A.R. Well # 1-24

Field Name Wildcat Roemer, South

Producing Formation Marmaton

Elevation: Ground 2,841' KB 2,846'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well 1)Ft West from Southeast Corner of
NE/4 Sec 24 Twp 16S Rge 30 East West
Randy Roemer, Healy, Ks.

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

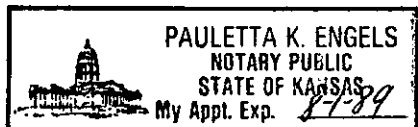
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature P. K. Engels
Title Production Technician Date 10-31-85

Subscribed and sworn to before me this 31st day of October 1985
Notary Public Pauletta K. Engels
Date Commission Expires 8-1-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

NOV 1 1985
11-1-85

Operator Name Gear Petroleum Company, Inc. Lease Name D.A.R. Well # 1-24

Sec. 24 Twp. 16S Rge. 30W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4020-42, 30/30/30/30, 5' mud, Flow P 20/20-20/20 SIP 951/927
 DST #2, 4108-78, 30/30/30/30, 10' mud, Flow P 28/28-28/28, SIP 429/377
 DST #3, 4196-4230, 30/60/45/90, 254' Wtr, Flow P 36/70-96/103. SIP 1068/1077
 DST #4, 4344-4422, 30/60/45/90, 2800' .39°API oil, Flow P 534/748-874/990, SIP 1188/1107
 DST #5, 4420-47, 30/30/30/30, 2' mud, Flow P 28/28-38/38, SIP 903/854
 DST #6, 4445-4478, 30/30/30/30, 2' mud Flow P 47/47-47/47 SIP 864/786
 DST #7, 4496-4536, 30/30/30/30, 5' mud, Flow P 66/66-66/66 SIP 100/951

Name	Top	Bottom
Anhydrite	2235	
Heebner	3904	
Lansing	3940	
Stark	4198	
Pleasanton	4281	
Marmaton	4311	
Pawnee	4396	
Ft. Scott	4457	
Cherokee	4480	
Mississippi	4562	
TD	4669	

RELEASED

FEB 16 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	342'	60/40 Poz	190	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	4,611'	Common	100	10% Salt
		Stage Collar @ 1304			Lite	275	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4344-48			3000 Gal. 28% Acid		4344-48	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
10-25-85		2 4344'		---			
Date of First Production		Producing Method					
10-25-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
145 Bbls		TSTM	MCF	TR Bbls	CFPB		39

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4344-48.....
 Used on Lease Dually Completed
 Commingled