

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name Gear Petroleum Co., Inc.
address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jim Thatcher
Phone 316-265 3351

Contractor: license # 5302
name Red Tiger

Wellsite Geologist Paul Gunzelman
Phone 316 284 0461

PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5/24/84 6/4/84 6/27/84
Start Date Date Reached TD Completion Date

4640 4558
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 350 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1202 feet

Alternate 2 completion, cement circulated
from 1202 feet depth to surface w/ 225 SX cmt

API NO. 15-101-20982-0000

County Lane

SE NW SW (location) Sec 24 Twp 16 Rge 30 East XWest

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

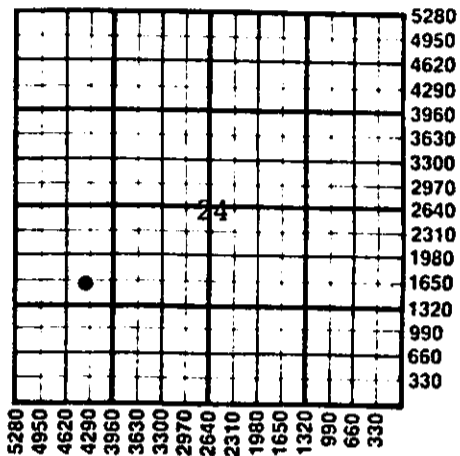
Lease Name DUANE Well# #2-24

Field Name Dickey West

Producing Formation L. Pawnee

Elevation: Ground 2844 KB 2849

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

RECEIVED

STATE CORPORATION COMMISSION

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Drilling & Production Manager Date 6/29/84

Subscribed and sworn to before me this 29th day of June 19 84

Notary Public Helen L. Cover
Notary Commission Expires April 1, 1986

JUL 02 1984
7-2-84
STATE CORPORATION COMMISSION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

HELEN L. COVER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-1-86

Sec. 24 Twp. 16 Rge. 30W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

-----DRILL STEM TEST-----

- #1, 3892-3928, 1205' wtr, Flow P 79/285-342/536, SIP 1144-1144 (Times 30/60/45/90)
- #2, 3927-55, 15' oil, 1725 wtr, Flow P 182/569-637/806, SIP 1110/1110 (Times 30/60/45/90)
- #3, 3954-78, 400' oil, 62' OCWM, Flow P 91/125-171/210, SIP 399/399 (Times 30/60/45/90)
- #4, 4006-28, 5' oil, 62' OCWM, Flow P 57/57-79/79, SIP 1054/1020, (Times 30/30/30/30)
- #5, 4100-66, 5' M, Flow P 22/22-34/34, SIP 817/693, (Times 30/30/30/30)
- #6, 4165-4200, 20" OSM, Flow P 45/45-57/57, SIP 997/975 (Times 30/30/30/30)
- #7, 4288-4315, 268' O, 186' COCWM, 310' W, Flow P 57/182-210/319 (Times 30/60/45/90)
- #8, 4358-4412, 829' O, 189' MO, Flow P 79/126-285/388, (Times 30/60/45/90)
- #9, 4411-40, 2646' oil, Flow P 285/716-806/997, SIP 1121/1121 (Times 30/60/45/90)
- #10, 4448-4504, 1640' Oil, Flow P 102/399-433/569, SIP 1144/1144 (Times 30/60/45/90)
- #11, 4505-28, 490' Oil, 90' MO, Flow P 57/102-136/239, SIP 1144/1121, (Times 30/60/45/90)

Name	Top	Bottom
Anhydrite	2230	
Heebner	3892	
LKC	3930	4274
Pleasanton	4274	4302
Marmaton	4302	4444
Ft. Scott	4444	4468
Cherokee	4468	4542
Mississippi	4542	NA
TD	4640	

RELEASED
 JUL 11 1985
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23	350	60/40 Poz	190	3% CC, 2% Gel
Production	7 7/8	4 1/2	10.5	4628	Common	150	10% salt
Stage Collar				1202	50/50 Poz	225	6% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	4424-32	1500 gal 28% acid	4424-32

TUBING RECORD				Liner Run	
size	set at	packer at		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2	4450	--			

Date of First Production	Producing method				
6/27/84	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
120		TSIM	0		38

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: 4424-32

Dually Completed. Commingled