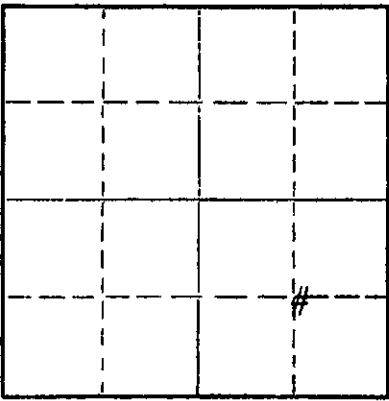


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Rush County. Sec. 20 Twp. 16 Rge. 19 (E) W (W)
Location as "NE/CNW/SW" or footage from lines SE/SE/NW
Lease Owner Solar Oil Co.
Lease Name Littler Well No. 1
Office Address 1117 Un. Natl. Bldg. Wichita, Ks.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Wash Down Completed January 9, 1964
Application for plugging filed March 18, 1964
Application for plugging approved March 20, 1964
Plugging commenced Mar. 26, 1964
Plugging completed Mar. 31, 1964
Reason for abandonment of well or producing formation Oil depleted

If a producing well is abandoned, date of last production March 20, 1964
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 3840 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	160'	None
				5 1/2	3840'	3157'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back with sand from 3815' to 3450'. Mixed and dumped 4 sx. of cement from 3450' to 3418'. Pulled casing to 480'. Circulated gel mud. Mixed and pumped in 20 sx. of cement from 480' to 420'. Pulled casing to 180'. Mixed and pumped in 20 sx. of cement from 180' to 120'. Pulled rest of casing. Bailed off fluid to 35'. Set 5' rock bridge from 35' to 30'. Mixed and dumped 10 sx. of cement from 30' to base of the cellar.

RECEIVED
STATE CORPORATION COMMISSION

APR 15 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Co.
Address Box 304 Great Bend, Ks.

STATE OF Kansas, COUNTY OF Barton, ss.
William D. Hoberecht (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) William D. Hoberecht
Box 304 Great Bend, Ks. (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of April, 1964.

My commission expires March 1, 1966
Notary Public.

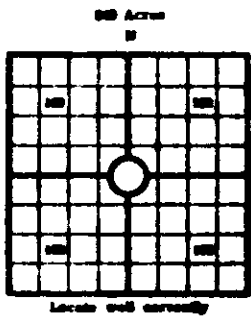
15-165-00320-00-01

WELL NO. 11 COUNTY RUSH SEC. 20 TWP 16S R15

Form 1000A

OPERATOR John O. Farmer, Inc.

ADDRESS 370 W. Wichita, Russell, Kansas



COUNTY Rush SEC 20 TWP 16S R15
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS 370 W. Wichita, Russell, Kansas
 DRILLING STARTED 2/26, 1961 DRILLING FINISHED 1/7, 1962
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED 1/4 SE 1/4 SW 1/4 North of South
 Line and 300 East of West Line of Quarter Section
 Elevation (Relative to sea level) DENRICK FLOOR 2080 GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) DRY

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Producing Reservoir If Any

Formation	From	To	No. of Shafts	Formation	From	To	Size of Shaft

CASING RECORD

Amount Set								Amount Puffed		Packer Record	
Size	Wt.	Thick.	Make	ft.	in.	ft.	in.	Size	Length	Depth Set	Make

liner Record Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDGING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudging Method	Remarks (See Note)
	ft.	in.		Gal.	Mchs.				
8-5/8	160'		115						

Note: What method was used to protect sands if water strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Bit _____

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	160			
Shale	160	205			
Sand Shale	205	350			
Shale	350	760			
D. Sand	760	950			
Shale & Shells	950	1330			
Anhydrite	1330	1370			
Shale & Shells	1370	1770			
Salt & Sable	1770	2000			
Shale & Lime	2000	2345			
Lime	2345	2510			
Lime & Shale	2510	3843			
T. D.		3843			

Formation	Log	Bottom
Hebner	3401	(-1319)
Toronto	3419	(-1337)
Lansing KC	3446	(-1364)
Base KC	3700	(-1618)
Marathon Chert	3742	(-1654)
Artuckle	3834	(-1752)
T. D.	3844	(-1762)

WASH DOWN JOB BY SOLAR OIL COMPANY:

WASH DOWN COMMENCED: January 7, 1964

WASH DOWN COMPLETED: January 9, 1964

5 1/2" @ 3840' cemented with 125 sacks

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 9th day of January, 1962
 My Commission expires 5/18/64
 Dorothy Matys Notary Public

RECEIVED
 STATE CORPORATION COMMISSION

APR 15 1964

CONSERVATION DIVISION
 WICHITA, KANSAS