STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

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was plugged, indicati	TO			
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was plugged, indicati	TO			PULLED OUT
		8 5/8"	2301	
		8 5/8"	230'	
5 sacks cement O sacks cement			STATE CORPU	CEIVED RATION COMMISSION
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DREILING OIL, INC.

Victoria, Kansas 67671

WELL LOG

Company	Dreiling Oil, Inc. Route #2 Victoria, Kansas	67671		Sec. 21	Twp. 16	Rng.	19
Farm	Brown	No.		Location	NW NW NW		2.5
Total Depth	3860°	1		County	Rush		
Comm.	7-3-71	Comp.	7-10-71	Elevation:	20861	K. B.	
Contractor	Dreiling Oil, Inc. Victoria, Kansas				2083' 2081'	D. F. G. R.	
	Casing Record	•	Cement Record	Produc		G. E.	
	230' - 8 5/8"		150 sacks cement		D & A		

Figures Indicate Bottom of Formations

0'		801			Surface Soil & Clay
801		130'			Shale
130'		2301	4.4, 3		Shale
2301		515'			Shale are for
515		765°		. •	Red Bed FCON CF.
7651		8401			Shale Red Bed Sand
8401		9961			Shale Red Bed Sand Sand CONSE 1310
9961		1331'	* * * * * * * * * * * * * * * * * * *		Red Bed WSER 310-
1331'		1370'	1.5	1 1 2	Sand Sand Sand CONSERVATION Anhydrite Vichia Vichia
1370'		1615'			Sand CONSERVATION DIVISION Shale Shale
1615'	to the state of the state of	1985'			Anhydrite Shale Shale Shale Skale Skale
1985'		21951			Shale & Lime
21951		2245	e da de la companya		Lime & Shale
22451		24451			Lime & Shale
24451		26351			Lime & Shale
26321		2840	$t = \frac{1}{2} \left(\frac{t}{t} - \frac{t}{t} \right)$		Lime & Shale
28401		30651			Lime & Shale
3065		3270			Lime & Shale
32701		3345'		1.4	Lime
33451		34701			Lime
3470'		35451			Lime
3545		3630			Lime
3630'		3710'		1 1 1 1 1 1	Lime
3710'		3770			Lime
3770'	and the second second	3820			Lime
3820		3825	11.		Arbuckle
38251	- -	3837'	•		Arbuckle
38371		3842			Lime
38421		3860			Lime
38601		R.T.D.			
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STATE OF KANSAS)

)ss

COUNTY OF ELLIS)

I, Leo F. Dreiling, of Dreiling Oil, Inc., upon oath states that the above and foregoing is a true and correct copy from the Daily Drilling Report from the Brown #1.

LEO F. DREILING

Subsaribed and spoth to before me this 12th day of July, 1971.

PATTY DESILING NOTARY PUBLIC

y commission expires: January 13, 1975