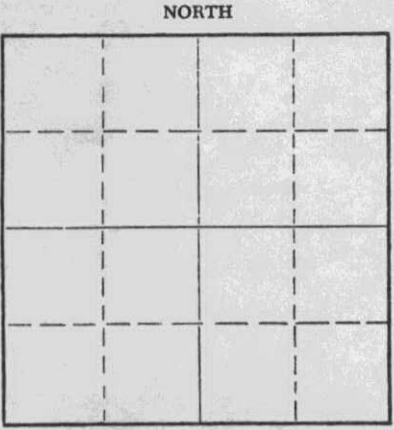


K. 165-00320-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rush County. Sec. 20 Twp. 16S Rge. (E) 19 (W)
Location as "NE/CNW/SW" or footage from lines SE SE NW
Lease Owner John O. Farmer, Inc.
Lease Name Littler "A" Well No. 1
Office Address 370 W. Wichita, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed _____ 19____
Application for plugging filed 1/7 19 62
Application for plugging approved 1/7 19 62
Plugging commenced 1/7 19 62
Plugging completed 1/7 19 62
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Hays, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3843 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug at 480 with 20 sacks
Plug at 160 with 20 sacks
Plug at 40 with 10 sacks

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JAN 12 1962
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address P. O. Box 352, Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
President
370 W. Wichita, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of January, 1962

My commission expires 5/18/64

Dorothy Ratts
Notary Public.

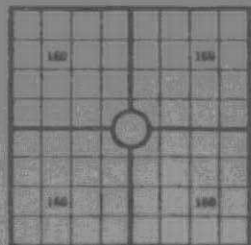
OPERATOR John O. Farmer, Inc.

ADDRESS 370 W. Wichita, Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres



Locate well correctly

COUNTY Rush SEC 20 TWP 16S RGE 19W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS 370 W. Wichita, Russell, Kansas
 DRILLING STARTED 12/26, 1961 DRILLING FINISHED 1/7, 1962
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SE 1/4 SE 1/4 NW 1/4 300, North of South
 Line and 300 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2080 GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) DRY

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1		4			
2		5			
3		6			

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	*Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	160		115						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to T. D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test, whether by flow through tubing or casing or by pumping

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	160			
Shale	160	205			
Sand Shale	205	350			
Shale	350	760			
D. Sand	760	950			
Shale & Shells	950	1330			
Anhydrite	1330	1370			
Shale & Shells	1370	1770			
Salt & Sahle	1770	2000			
Shale & Lime	2000	2345			
Lime	2345	2510			
Lime & Shale	2510	3843			
T. D.		3843			

Tops:		Log	
Heebner	3401	(-1319)	
Toronto	3419	(-1337)	
Lansing KC	3446	(-1364)	
Base KC	3700	(-1618)	
Marmathon Chert	3742	(-1654)	
Arbuckle	3834	(-1752)	
T. D.	3844	(-1762)	

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 JAN 10 1962
 CONSERVATION DIVISION
 Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and Title President representative of company

Subscribed and sworn to before me this 9th day of January, 1962
 My Commission expires 5/18/64
Dorothy Kates
 Dorothy Kates Notary Public

15-1165-00320-0000
 LITTLER "A"
 WELL NO. J.L.L. COUNTY RUSH SEC 20 TWP 16S RGE 19W