STATE OF KANSAS STATE CORPORATION COMMISSION

15.165-00219-0000 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely		OR					
Make Required Affidavit Mail or Deliver Report to:		FORM	ATION P	LUGGING	RECORD	Strike out upper line when reporting plug-	
Conservation Division State Corporation Commission 800 Bitting Building	me i	-			*	ging off formations.	
Wichita, Kansas	Rush	}	Cou	nty. Sec. 10	Twp. 16 Rge	19 (½) (W)	
NORTH			_				
	Lease Owner Lease Name Werth Office Address Box 7 Hillside Station - Wichita, Kans.						
	Office Address	Box 7	Hillside	Station -	Wichita, Ka	ns.	
	Character of Well	(completed a	as Oil, Gas or D	Ory Hole)	Dry Hole		
		Date, well completed January 3 19 41 Application for plugging filed January 2, 19 41					
	Application for pl	ugging filed	Janu	ary Z,	*****************************	1941	
	Application for plugging approved January 4,					19. 41	
	Plugging Commenced January 4, Plugging Completed January 8,						
	Reason for abandonment of well or producing formation Dry						
0	If a producing well is abandoned, date of last production						
Locate well correctly on above	Was permission obtained from the Conservation Division or its agents before plugging was c						
Section Plat Name of Conservation Agent who supe	menced?	168	G T AT.EX	ANDER			
Producing formation							
Show depth and thickness of all water			Botto	om		Well 21 K. A. Feet aker browler	
OIL, GAS OR WATER RECORI		o.				SING RECORD	
			<u> </u>		-		
Formation	Content	From	To	Size	Put In	Pulled Out	
i			1 1				
1			1		1		
			1	•	į.		
		PIQQ-94664299294949494				***************************************	
	*					***************************************	
Perfor After to 3471 with cr	a of hole 3728 rated from 3442 setting Lane We ushed rock Ab	ells Plug out 1 Ba	(cast iro	n & rubber at 3418-2	5 when perf	orating.	
put five feet o	ler.	and five	sacks of	cement on	top of plug	using	
(wooden Plug) 2	casing at 2115 035 feet, and pother plug (%00	nut in se	ven sacks	cement.	***************************************		
sacks cement.				•••••••••••••••••••••••••••••••••••••••			
12" pi							
8 5/8" surface pipe set at 1300 feet and cemented to top							
	P!		NG			••••••	
	7 5116	10 1	6 79W		47.1) · · · · · · · · · · · · · · · · · · ·	
	/	Dec=126	LINE 9				
	BOOK	FROE			<u>, 42, 01, </u>	***	
	(If additional dage	wintion is necess	ry, use BACK of th	in shoot)			
Correspondence regarding this we Address Box 7 - Hi		toP.	atton Dril	ling Compa	ny		

STATE OF Kansas							
H. C. Patton being first duly sworn on oath, says: I described well as filed and that the say		of the facts,	statements, and				
(Signature) C. C. Patter							
	(oignature)		a in in	1+ -	1 1-	
		<i>K</i>	9047c	Hillside	Da. 3	reluta	
Subscribed and Sworn to before me this							
			6.	andele	Ha	mpson	
My commission expires April 1	9 10/1 2					Notary Public.	

PATTON DRILLING COMPANY & LION OIL REFINING COMPANY No. 1 Werth

40

320

2225

2280

2495

2510

2535

2570

2600

2700

2770

2825

2905 2950

3020

3080 3210

3300

3370

3610 3650

3680

3695 3712

Comm. Date: Oct. 28, 1941 Comp. Date: Jan. 8, 1941

surface

shale & shells

shale & shells

sand & shale

shale & lime

shale & lime

shale & lime

lime & shale

shale & lime

shale & lime

lime & shale

lime & shale

lime & chert

broken lime & shale

lime

sand

shale

1ime

shale

shale

lime

lime

lime

lime

Sec. 10, Twp. 16S, Rge. 19W

C WL SW SE

Casing Record: 1230 $5\frac{1}{2}n$ 3710 8 5/8" 1297

Potential: D & A

Top Anhydrite 1297 Top Topeka 3118 Top Lansing 3380 Top Basal Sand 3710 Ctd.

shale 412 sand 475 shale 575 sand 600 680 iron & sand shale, sand & red bed 960 shale, shells & red bed 1120 1297 shale red Anhydrite 1410 shale & shells 1560 1780 shale salt & shale 1950 lime & shale 2120 sand 2138 2170 lime & shale

> I, R. C. Patton, do hereby certify that the above and foregoing is a true and correct copy of the log of Patton Drlg. Company and Lion Oil Refining Company #1 Werth, located in Sec. 10, Twp. 16S, Rge. 19W, Rush County, Kansas.

> > R.C. Potton.

Subscribed and sworn to before me, a Notary Public, this 10th day of January, 1941

Candila Thompson
Notary Public

STATE CO.S. DOORS

CO. SERV. BUL

3718 saturated sand 3718 equals 3716 Ctd. to derrick floor

sand hard 3728 T.D. My comm. expires April 12, 1943. PLUCANG

FILE US LOT LE RIQUE

BOOK PAGE 126 LINE 8

Drlg. Cement to 3716 Ctd. - cement set to bottom

Drlg. Deeper - 3718

200' sulfur water/2 hr.

Drlg. Deeper - 3726 2600' water in hole

Tools stuck @ 3728 T.D. Set plug at 3480 and added nine feet of gravel

on top. Perforate 12 shots - 3442 to 3446 no shows

3418 to 3425 made 2 gals. wtr. & SSO

Shut down nine hours.

Filled 175' water & SSO

D & A