PERMIT EXTENSION

FORM C-1 7/91 FORM NUST BE TYPED

State of Kenses

FORM MUST BE SIGNED ALL BLANKS HUST BE FILLED

12-8-99 EFFECTIVE DATE:

NOTICE OF INTENTION TO DRILL

3401.44.193.44.10	must be approved by the	K.C.C. Tive (5) days	prior to commencing well		
	12/10/99	Spet	NE NE sec 29 Twp 11 s. Rg 33 X West		
Expected Spud Date	• • • • • • • • • • • • • • • • • • • •		- NE NE. Sec 23. Tup S, Rg X West		
month		year	330		
OPERATOR Advanced to 1	30407 Black Petroleum C	· · · · · · · · · · · · · · · · · · ·	feet from S520% / North Line of Section feet from East / NASST Line of Section		
Mana	Black Petroleum C	ompany	feet from East /XMEST line of Section		
Addess	O Box 12922		ECTION REGULAR X IRREGULAR?		
City (Dans (2)	PO Box 12922 Wichita, KS 67277	<u>∵2922</u> · · · · (₩	OTE: Locate well on the Section Plat on Reverse Side)		
tity/state/2ip:	Thomas E. Black		y. Logan		
Change Person:	316/729-8220		Name: Loftus Velt #. 1		
radio:	/40/. /.42		Name:Wildcat		
COSTRACTOR. Linears &	Jnknown	la thi	is a Prorated/Spaced Field? yes .X. no		
Name: ADV	SE. DN. ALO-1		t Formation(s): .Mississippi		
***************************************			st lease or unit boundary: .330		
Well Dritled For:	Hall Atasa		d Surface Elevation:3130 feet HSL		
wit britted for:	Well Class: Type E		well within one-quarter mile: yes .X. no		
.X Oli Enh Rec	Infield Mu	O Public	c water supply well within one mile: yes .X. no		
Gas Storage		Rotary Depth	te bottom of fresh weter: .200!		
GVNO Dispose		Actary Depth	to bottom of usable water: 16.80! (Base of		
Seismic: # of Ho	Sa		ce Pipe by Alternate: 1 X 2 Dakota)		
	······································	다 Length	h of Surface Pipe Planned to be set:260		
If CMNO: old well inform			h of Conductor pipe required:0		
	ition es follows:	는 Projec	cted Total Depth:		
			tion at Total Depth:Mississippi		
Comp Date.	Old Total Depth	D messer	Source for Drilling Operations:		
•	•		well .X. ferm pond other		
Directional Deviated as	Horizontal wellboret	X X DINK PO	ormit #:		
	th:				
Sottom Hole Location		IT <b>yes</b>	s, proposed zone:		
		AFFIDAVIT			
The undersigned hereby a	ifirms that the drilling, o	empletion and eventual	l plugging of this well will comply with K.S.A. 55-		
iui, et. seq.	towing minimum requirements				
is agreed that the 101	rowing minimum reduirement	Will be met:			
1. Motify the approx	riate district office prior	to spudding of wall:			
<ol><li>A copy of the app</li></ol>	reved netice of intent to	rill shall be pested a	on each drilling rig;		
5. The minimum amou	it of surface pipe as spec	ified below shall be a	set by circulating coment to the top; in all cases		
4. If the well is d	t we set through all uncons	ilidated materials plus	s a minimum of 20 feet into the underlying formation; the district office on plug length and placement is		
necessary prior (	a plugging:		-		
5. The appropriate district effice will be notified before well is either plumped or production casing is commonted in.					
O. IF AN ALTERNATE I	I COMPLETION, PRODUCTION PI	PE SNALL BE CEMENTED FR	ROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS		
I hereby certify that the	ALL CASES, MOTIFY DISTRICT	true and to the heat	of my knowledge and belief.		
Date: .12/.2/.33	Signature of Operator or Ag	int:(HY)MP??	Fitle President		
	FOR ECC USE:		——————————————————————————————————————		
ICCT COD CVTCNTION	API # 15	<u>1- 20680-0</u> 1	000		
JEST FOR EXTENTION	Conductor pipe requ	ired NONE feet			
EIVED ON 5/31/2000	Minimum surface pir	e required 250 feet			
JK	Approved by:	12-3-9-EXT 6-	-13-00 JK		
	This authorization	expires: 6-3-7	EXP 12-3-2000 W SE		
	(This authorization	void if drilling not			
	6 months of effect	ive date.)			

REQU RECE

Hinimum surface pipe required NC Hinimum surface pipe require Approved by:	d ZSO feet per Alt. X 2				
(This authorization void if 6 months of effective date.					
Spud date:	Agent:				
REMEMBER TO:					

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders:

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water. Mail to: Conservation Division, 200 Celerado Derby Building, 202 W. First St., Wichite, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR	Black Petroleum	Company	LOCATION OF WELL: COUNTY Logan
	Loftus	Company	330 feet from south forth line of section
WELL NUMBER			330 feet from east/west line of section
	Wildcat		SECTION 29 TWP 11S RG 33W
NUMBER OF A	ACRES ATTRIBUTABLE TO	WELL	IS SECTION X REGULAR OF IRREGULAR IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST
GIV GIV GI	TOP ROREAGE		CORNER BOUNDARY.
		,	Section corner used: NE NW SE SW PLAT
(Show loca	ation of the well and	-	butable acreage for prorated or spaced wells.)
			t lease or unit boundary line.)
		···	
1 1		330	330
			330
			•••••
<b>}</b> ———	-   -   -	<del></del>	EXAMPLE
			/980-
	29		40
	29	i	1300' ACRES
		'	SEWARD CO.
			<del></del> -}
			·······
		!	ì

## In plotting the proposed location of the well, you must show:

API NO. 15-

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's seath/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

15.109.20680.0000

## **Facsimile Cover Sheet**

To: Jeff Kloch

Company: KCC

Phone:

Fax: 337-6221 6211

From: Thomas E. Black

Company: Black Petroleum Company

Phone: 316/729-8220 Fax: 316/729-8220

Date: 05/31/00

Pages including this

cover page: 1

## Comments:

Please extend intent to drill for #1 Loftus, Sec. 29-11S-33W, NE NE NE, Logan County, Kansas.

Thank you,

Thomas E. Black