

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 4-11-95

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 4/

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4-7-95 month day year

Spot C NW Sec 12 Twp 11S S, Rg 33 X East West

OPERATOR: License # 4629 Brito Oil Company, Inc. Address: 120 S. Market, #300 Wichita, KS 67202 Contact Person: Raul F. Brito Phone: 316.262-3791

1320 FNL feet from South North line of Section 1320 FWL feet from East West line of Section IS SECTION X REGULAR IRREGULARY

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Logan Lease Name: Schippers Well #: 1-12 Field Name: Wildcat

CONTRACTOR: License #: 5104 Blue Goose Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Lansing Cherokee

Nearest lease or unit boundary: 1320' Ground Surface Elevation: Est. 3100 feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal X Wildcat Cable Seismic: # of Holes Other

Depth to bottom of fresh water: 200' Depth to bottom of usable water: 1800'

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 220'

If OWWO: old well information as follows:

Length of Conductor pipe required: none Projected Total Depth: 4700'

Operator: Well Name: Comp. Date: Old Total Depth

Formation at Total Depth: Mississippi Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no

... well ... farm pond X other

If yes, true vertical depth:

DWR Permit #: Will Cores Be Taken? yes X no

Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

APR 05 1995

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/5/95 Signature of Operator or Agent: Title: President

FOR KCC USE: API # 15- 109-20587-0000 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. X(2) Approved by: DPW 4-6-95 This authorization expires: 10-6-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

12 11 33w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

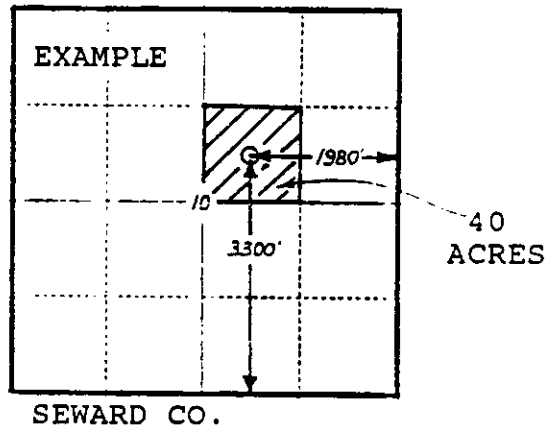
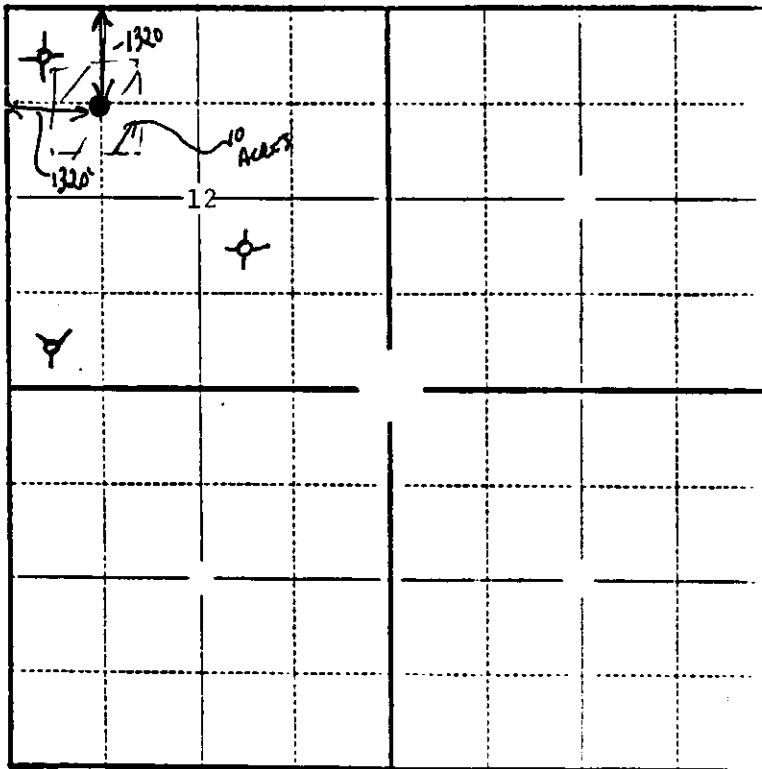
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Brito Oil Company, Inc. LOCATION OF WELL: COUNTY Logan
 LEASE Schippers 1320 feet from south/north line of section
 WELL NUMBER #1-12 1320 feet from east/west line of section
 FIELD Wildcat SECTION 12 TWP 11S RG 33W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or IRREGULAR
 QTR/QTR/QTR OF ACREAGE C - NW - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.