

EFFECTIVE DATE: 3-18-91

State of Kansas

**\*\* CORRECTED**

P.U.

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... March 20 1991  
month day year

SW... SW... SE. Sec 4. Twp 11-Ss, Rg 33-W XX East West

..... 330 ..... feet from South line of Section  
..... 2310 ..... feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 06113  
Name: Landmark Oil Exploration, Inc.  
Address: 250 N. Water, Suite 308  
City/State/Zip: Wichita, Kansas, 67202  
Contact Person: Jeff Wood  
Phone: (316) 265-8181

County: Logan  
Lease Name: Nollette Well #: #2-4  
Field Name: unnamed  
Is this a Prorated Field? .... yes XX no  
Target Formation(s): LKC-Johnson zone  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 3132' ..... feet MSL  
Domestic well within 330 feet: .... yes XX no  
Municipal well within one mile: .... yes XX no  
Depth to bottom of fresh water: 240'  
Depth to bottom of usable water: 1835'  
Surface Pipe by Alternate: .... 1 XX 2  
Length of Surface Pipe Planned to be set: 325'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4800'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
..... well .... farm pond XX other  
DWR Permit #: .....  
Will Cores Be Taken?: .... yes XX no  
If yes, proposed zone: .....

\*\* CONTRACTOR: License #: 5104  
Name: Blue Goose Drilling Company

Well Drilled For: Well Class: Type Equipment:  
  
XX Oil ... Inj ... Infield XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal XX Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes XX no  
If yes, total depth location: .....

WAS: Contractor - White & Ellis # 5420  
AFFIDAVIT IS: Contractor - Blue Goose # 5104

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 21, 1991 Signature of Operator or Agent: Jeffrey R. Wood Title: President

FOR KCC USE:  
API # 15- 109-20,503-0000  
Conductor pipe required N/A feet  
Minimum surface pipe required 280 feet per Alt. 2  
Approved by: MW 3-26-91, MW 3-13-91  
EFFECTIVE DATE: 3-18-91  
This authorization expires: 9-13-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas

MAR 21 1991

STATE OF KANSAS  
RECEIVED  
CONSERVATION DIVISION

4  
11  
33W

REMEMBER TO:

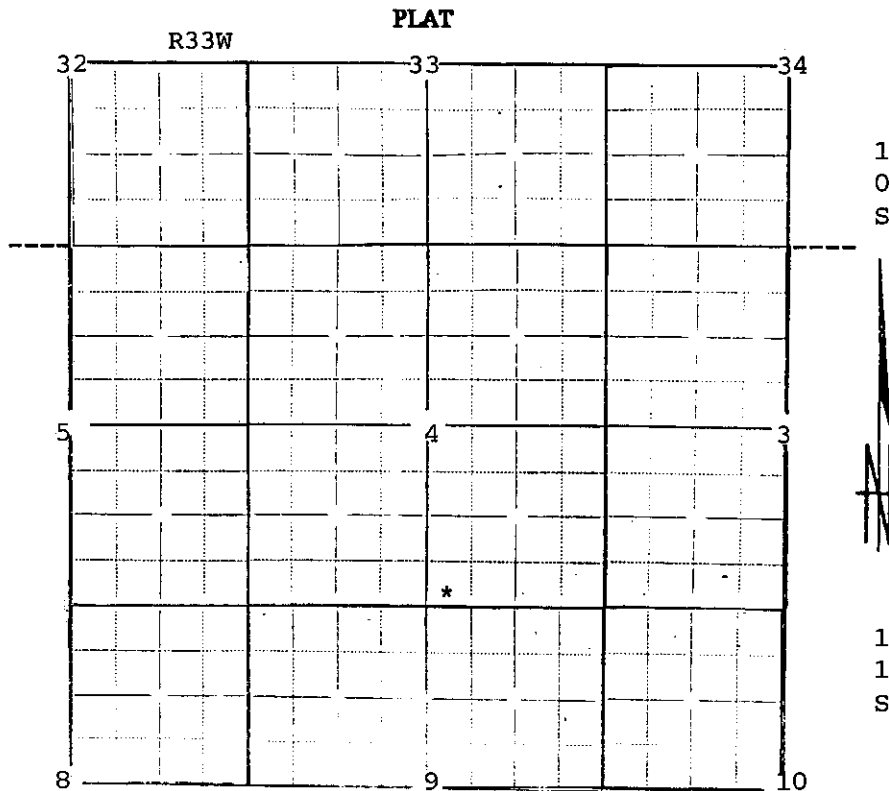
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Landmark Oil Exploration, Inc. LOCATION OF WELL: SW SW SE  
 LEASE Nollette 330 feet north of SE corner  
 WELL NUMBER #2-4 2310 feet west of SE corner  
 FIELD Unnamed SE/4 Sec. 4 T 11-S R 33-W N/W  
 COUNTY Logan  
 NO. OF ACRES ATTRIBUTABLE TO WELL 80 IS SECTION XX REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE W/2 SE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent 

Date 03-21-91 Title President, Jeffrey R. Wood