For KCC Use: Effective Date: _	3-15-2000
District #	4
	'

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed

xpected Spud Date	3	18	00	Spot App. SW
	month	day	year	/ SW SE SW Sec. 17 Twp. 11 S. R. 19 Xwe
	30606		/	/feet from S / N (circle one) Line of Section
PERATOR: License#	illing Com	nany. T	nc	/feet from E / (W) (circle one) Line of Section
2EO M	Water, Sui			Is SECTION X_Regular Irregular?
ddress: 250 N. ity/State/Zip: Wichi				(Nate: Locate well on the Section Plat on reverse side)
ontact Person: Scot	t Robinson) ·		County: Ellis
hone: 316-267				Lease Name: Giinther-Hagen Unit Well #: 1-17
				Field Name: Wildcat
ONTRACTOR: License#	30606			Is this a Prorated / Spaced Field?
me: Murfin Dr	illing Com	mpany. I	nc.	Target Information(s): LKC, Arbuckle
		_		Nearest Lease or unit boundary: 510' *
Well Drilled For:	Well Class:	Туре .	Equipment:	Ground Surface Elevation: 1996 feet MS
XOil Enh R	lec Infield	L N	Aud Rotary	Water well within one-quarter mile:
Gas Storag	· 😑	⊨ =	ir Rotary	Public water supply well within one mile:
OWWO Dispos		t UC	Cable	Depth to bottom of fresh water:180
Seismic;# of	Holes U Other			Depth to bottom of usable water:600
Other			<u> </u>	Surface Pipe by Alternate:1 X2
OWWO: old well informa	ation as follows:			Length of Surface Pipe Planned to be set: 275
Operator:				Length of Conductor Pipe required: none
Well Name:			•	Projected Total Depth: 3700 *
Original Completion Da			Denth:	Producing Formation Target: Arbuckle
Oliginal Completion De	3.0	_0119.11.01 10.02		Water Source for Drilling Operations:
rectional, Deviated or He	orizontal wellbore	?	Yes X No	Well Farm Pond Other X
Yes, true vertical depth:				
				- DWR Pemit #:
ottom Hole Location:				
				- (Note: Apply for Permit with DWR) - Wiil Cores be taken? If Yes, proposed zone:
CC DKT #:	affirms that the d	rilling, compl	Al	_ (Note: Apply for Permit with DWR ☐) Wiil Cores be taken? ☐ Yes ☑
CC DKT #:	affirms that the d ving minimum rec	Irilling, compl quirements w	Al etion and eventua ill be met:	- (Note: Apply for Permit with DWF) - Wiil Cores be taken? Yes XI If Yes, proposed zone:
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* 40 acre drilling unit comprised of: TOWNSHIP 11 SOUTH, RANGE 19 WEST; Sec. 17: A tract of land, point of beginning 830' east of the SW/c of SW/4, thence north 660', thence east 1320', thence South 660', thence west 1320' to point of beginning (20 acres). Sec. 20: A tract of land, point of beginning 830' east of the NW/c of NW/4, thence south 660', thence east 1320', thence west 1320', to point of beginning (20 acres).

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

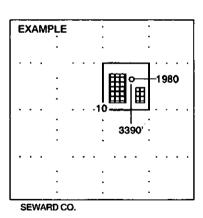
API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	_ Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	

DI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).