

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

DA

Expected Spud Date... 9 month 17 day 88 year

API Number 15-165-21, 435-0000

OPERATOR: License # 09408 Trans Pacific Oil Corporation

NE SW SW 11 16 20 East Sec. Twp. S, Rg. X West

Name

Address 410 One Main Place

City/State/Zip Wichita, Ks. 67202

Contact Person Alan D. Banta

Phone 316-262-3596

4290 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County Rush

Lease Name Keough Well # 2

Ground surface elevation feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 100 620

Depth to bottom of usable water

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 650

Conductor pipe required 3925

Projected Total Depth 3925 feet

Formation Arbuckle

CONTRACTOR: License # 05841

Name Trans Pac Drilling, Inc.

City/State Wichita, Ks. 67202

Well Drilled For: Well Class: Type Equipment:

X Oil Storage Infield X Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO X Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/16/88 Signature of Operator or Agent [Signature] Title Office Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 640 feet per Alt. (1) X

This Authorization Expires 3-16-89 Approved By LKM 9-16-88

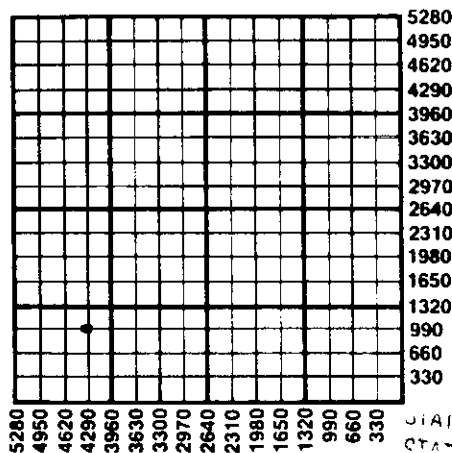
EFFECTIVE DATE: 9-21-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

SEP 16 1988

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238