

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....11.....15.....87.....
month day year

API Number 15- 165-21,395-0000

OPERATOR: License # 09408

SW SE SW Sec. 11 Twp. 16S S, Rg. 20 X East West

Name Trans Pacific Oil Corporation

330 Ft. from South Line of Section

Address 410 one Main Place

3630 Ft. from East Line of Section

City/State/Zip Wichita, Ks. 67202

(Note: Locate well on Section Plat on reverse side)

Contact Person Alan D. Banta

Nearest lease or unit boundary line feet

Phone 316-262-3596

County Rush

CONTRACTOR: License # 05841

Lease Name Keough Well # 1

Name Trans Pac Drilling, Inc.

Ground surface elevation feet MSL

City/State Wichita, Ks. 67202

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

X Oil Storage Infield Mud Rotary

Depth to bottom of fresh water 100

Gas Inj X Pool Ext. Air Rotary

Depth to bottom of usable water 600 620

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set 650

Operator

Conductor pipe required

Well Name

Projected Total Depth 3950 feet

Comp Date Old Total Depth

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/13/87 Signature of Operator or Agent Title Office Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 X

This Authorization Expires 5-12-88 Approved By 211-12-87

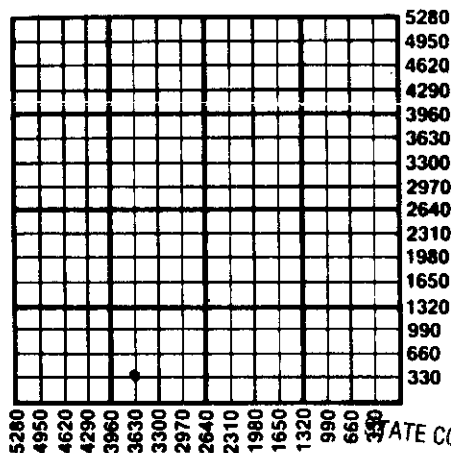
EFFECTIVE DATE: 11-17-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

NOV 12 1987

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238