

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-19-92

FORM MUST BE TYPED

DISTRICT #

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSAT... Yes  No

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 23 1992  
month day year

Spot East  
NW SW NE Sec 26 Twp 16 Rg 20 X West

OPERATOR: License # 4629  
Name: Brito Oil Company, Inc.  
Address: 200 E. First, Suite 208  
City/State/Zip: Wichita, KS 67202  
Contact Person: Raul E. Brito  
Phone: 316-263-8787

1650 feet from South line of Section  
2310 feet from East line of Section  
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rush  
Lease Name: Walker Well #: 1-26  
Field Name: Roland

CONTRACTOR: License #: 5929  
Name: Duke Drilling Co., Inc.

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Lansing, Arbuckle

Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2117 feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec Infield X Mud Rotary  
Gas Storage X Pool Ext Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes Other  
Other

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 400  
Depth to bottom of usable water: 900

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: None  
Projected Total Depth: 3950

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

well farm pond X other  
DWR Permit #:  
Will Cores Be Taken? yes X no

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-14-92 Signature of Operator or Agent: Title: President

FOR KCC USE:  
API # 15- 165-21608-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. 2  
Approved by: MNC 4-14-92  
This authorization expires: 10-14-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

CONSERVATION DIVISION  
WICHITA, KS

APR 14 1992

RECEIVED  
KANSAS CORPORATION COMMISSION

26 16 2000



REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Brito Oil Company, Inc.  
 LEASE Walker  
 WELL NUMBER #1-26  
 FIELD Roland

LOCATION OF WELL: COUNTY Rush  
1650 feet from ~~south~~/north line of section  
2310 feet from east/~~west~~ line of section  
 SECTION 26 TWP 16S RG 20W

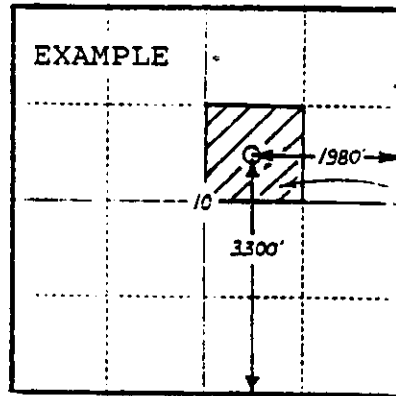
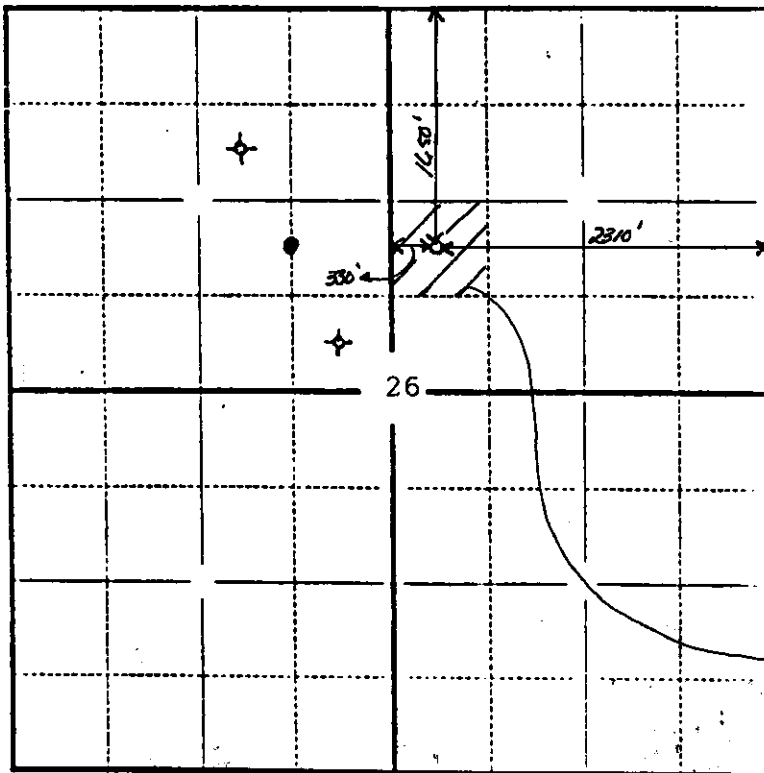
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE NW - SW - NE

IS SECTION X REGULAR or IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

10 ACRES

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

