

FOR KCC USE:

XCOR

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-21-92  
DISTRICT # 1  
SEAT... Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 21, 1992  
month day year

Spot 75'S of East  
C-W/2- SW... SE. Sec .11. Twp .16. S. Rg .20.  West

OPERATOR: License # 6569  
Name: CARMEN SCHMITT, INC.  
Address: P. O. Box 47  
City/State/Zip: GREAT BEND, KANSAS 67530  
Contact Person: Carmen Schmitt  
Phone: 316/793-5100

585  
..... feet from South / ~~MARKED~~ line of Section  
.2310..... feet from East / ~~MARKED~~ line of Section  
IS SECTION  REGULAR  IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Rush  
Lease Name: Keough Well #: 1  
Field Name: Keough NE  
Is this a Prorated/Spaced Field? .... yes  no  
Target Formation(s): Lans. Arb.  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2159' feet MSC  
Water well within one-quarter mile: .... yes  no  
Public water supply well within one mile: .... yes  no  
Depth to bottom of fresh water: 250'  
Depth to bottom of usable water: 825'  
Surface Pipe by Alternate: .... 1  2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3950'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
..... well ..... farm pond  other

CONTRACTOR: License # .....  
Name: Abercrombie

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Wildcat
<input type="checkbox"/> CWVO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Solemic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> Other		

If CWVO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....  
Directional, Deviated or Horizontal wellbore? .... yes  no  
If yes, true vertical depth: .....  
Bottom Hole Location: .....

\* was Duke (contractor) Is \* abercrombie

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

APR 16 1992

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating WIGHTA RD top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

CONSERVATION DIVISION  
WIGHTA RD

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 4/16/92 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:  
API # 15- 165-21,609-0000  
Conductor pipe required 200 feet  
Minimum surface pipe required 200 feet per Alt. 3  
Approved by: [Signature] 4-16-92  
This authorization expires: 10-16-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Serby Building, 202 W. First St., Wichita, Kansas 67202-1286.

11  
16  
MOR

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

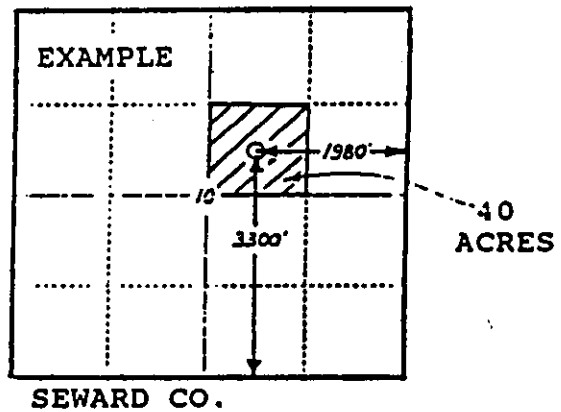
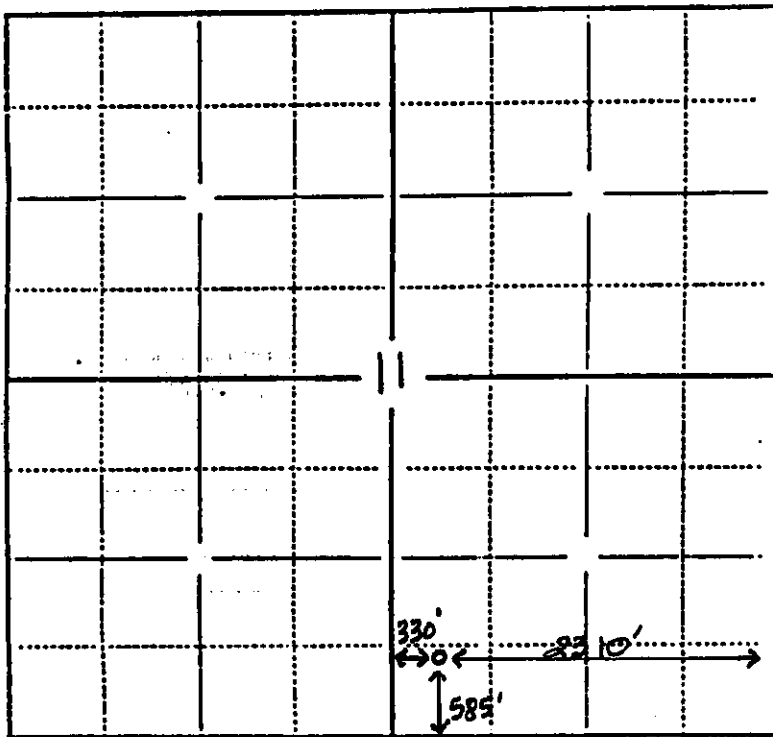
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.