

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 3, 1989
month day year

10'W & 30'N of
C-E/2. E/2. SW Sec 35: Twp 16 S, Rg 20 X West

..... 1350 feet from South line of Section
2980 feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 3701
Name: BALCRON OIL COMPANY
Address: P.O. Box 20174
City/State/Zip: Billings, Montana 58104
Contact Person: Alan Townsend
Phone: 406/259-7860

County: Rush
Lease Name: BOC Weltmer Well #: 1-35
Field Name: WC
Is this a Prorated Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2092 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 800
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 280
Length of Conductor pipe required: None
Projected Total Depth: 3850
Formation at Total Depth: Arbuckle

CONTRACTOR: License #: 5864
Name: LOBO DRILLING COMPANY

Well Drilled for: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Water Source for Drilling Operations:
... well ... farm pond ... other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

If OAWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Signature of Operator or Agent: James B. Hales Title: Agent

Grid with elevation values: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED
CORPORATION COMMISSION
APR 24 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 165-21,470-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X 2
Approved by: LHM 4-24-89
EFFECTIVE DATE: 4-29-89
This authorization expires: 10-24-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

35
16
20W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorated orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.