

EFFECTIVE DATE: 8-5-90

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 07/31/90
month day year

NW SW SW Sec 33 Twp 16 S Rg 19 East
West

OPERATOR: License # 5815
L & R DRILLING
Name:
Address: 410 17TH ST #1140
City/State/Zip: DENVER CO 80202
Contact Person: LES OLSON
Phone: (303) 623-6144

990 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 4083
WESTERN KANSAS DRILLING
Name:

County: RUSH
Lease Name: GRABBE Well #: #1
Field Name: UNKNOWN

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes XX no
Target Formation(s): MISSISSIPPI
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: ... yes XX no
Municipal well within one mile: ... yes XX no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 750
Surface Pipe by Alternate: ... 1 XX 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required:
Projected Total Depth: 3830
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
... well ... farm pond XX ... other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: ... yes XX no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/30/90 Signature of Operator or Agent: [Signature] Title: AGENT
SEARCH, INC

FOR KCC USE:
API # 15- 165- 21,528-0000
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. ②
Approved by: [Signature] 7-31-90
EFFECTIVE DATE: 8-5-90
This authorization expires: 1-31-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
JUL 30 1990
[Signature]

WAL
7/31
N

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

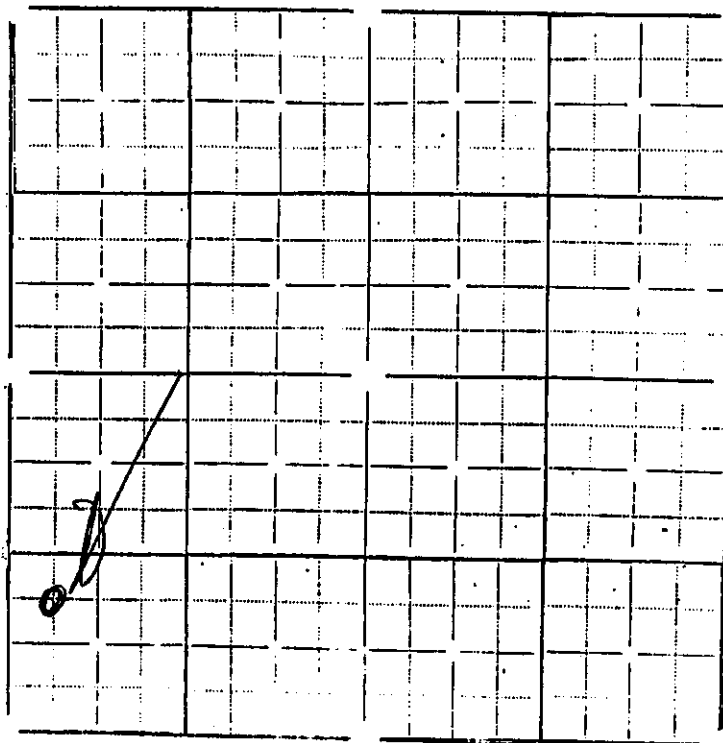
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR <u>C & R DRILLING</u>	LOCATION OF WELL:
LEASE <u>GRABBE</u>	<u>990</u> feet north of SE corner
WELL NUMBER <u>#1</u>	<u>4950</u> feet west of SE corner
FIELD <u>UNKNOWN</u>	SW Sec. <u>33</u> T <u>16</u> R <u>19</u> W
NO. OF ACRES ATTRIBUTABLE TO WELL <u>1/4</u>	COUNTY <u>RUSH</u>
DESCRIPTION OF ACREAGE <u>SW</u>	IS SECTION <u> </u> REGULAR <u> </u> IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

NON PROPORTED field PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *[Signature]*
Date 07/30/90 Title AGENT