

EFFECTIVE DATE: 2-7-96

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 6 96  
month day year

Spot 50'S & 130'W of East  
ENW SE NW Sec. 28 Twp 16 S. Rg 19W West

OPERATOR: License # 4767  
Name: Ritchie Exploration, Inc./Canyon Energy  
Address: 125 N. Market, Suite 1000 Inc  
City/State/Zip: Wichita, KS 67202  
Contact Person: Lisa Thimmesch  
Phone: (316) 267-4375

1700 feet from South / North line of Section  
1520 feet from East / West line of Section  
SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Rush  
Lease Name: E. Littler Trust # 1  
Field Name: \_\_\_\_\_

\* CONTRACTOR: License #: 5420  
Name: White & Ellis Drilling

Is this a Prorated/Spaced Field? yes X no   
Target Formation(s): Arbuckle

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWD  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

\* Nearest lease or unit boundary: 1520  
Ground Surface Elevation: 2053' feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 466-680'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 350  
Length of Conductor pipe required: none

If OWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth: 3900'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: \_\_\_\_\_

\* CONTRACTOR WAS UNKNOWN

AFFIDAVIT

\* G.L. WAS: 2062  
G.L. IS: 2053

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 2-1-96 Signature of Operator or Agent: [Signature] Title: Geologist

MAILED

FEB 02 1996

CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 165-216920000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X(2)  
Approved by: DPW 2-2-96 / JK 2-12-96  
This authorization expires: 8-2-96  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1288

RECEIVED  
KANSAS CORP  
28  
16  
19 W  
FEB -2 A 11:19 AM  
FEB -8 A 11:02