

EFFECTIVE DATE: 11-14-95

DISTRICT # 1  
SEA? Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 15 1995  
month day year

Spot  
SW...-NW...-DW... Sec 33... Twp 16S. S. Rg 19... East West

OPERATOR: License # 31680  
Name: Eagle Energy, Inc.  
Address: 6565 South Dayton St., Suite 3850  
City/State/Zip: Englewood, CO 80111  
Contact Person: Hank Gullion  
Phone: 303-799-8015

950 feet from 96H2N / North line of Section  
330 feet from 2E2N2W / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Rush  
Lease Name: R. Grabbe Well #: 1  
Field Name: to be determined

CONTRACTOR: License #: 5418  
Name: Allen Drilling Company, Inc.

Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: Est. 2053 2044 feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWD ... Disposal ... Wildcat ... Cable  
... Seismic: ... # of Holes ... Other

Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 460' 600'

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 1295'

Length of Conductor pipe required: none  
Projected Total Depth: 3900'

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond X other

If OWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

DWR Permit #: ...  
Will Cores Be Taken?: ... yes X no

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/31/95 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:  
API # 15- 165-21686 0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 620 feet per Alt. 1 X  
Approved by: DPW 11-9-95  
This authorization expires: 5-9-96  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

STATE OF KANSAS RECEIVED  
NOV 1995  
33  
16  
1995

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY RUSH  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

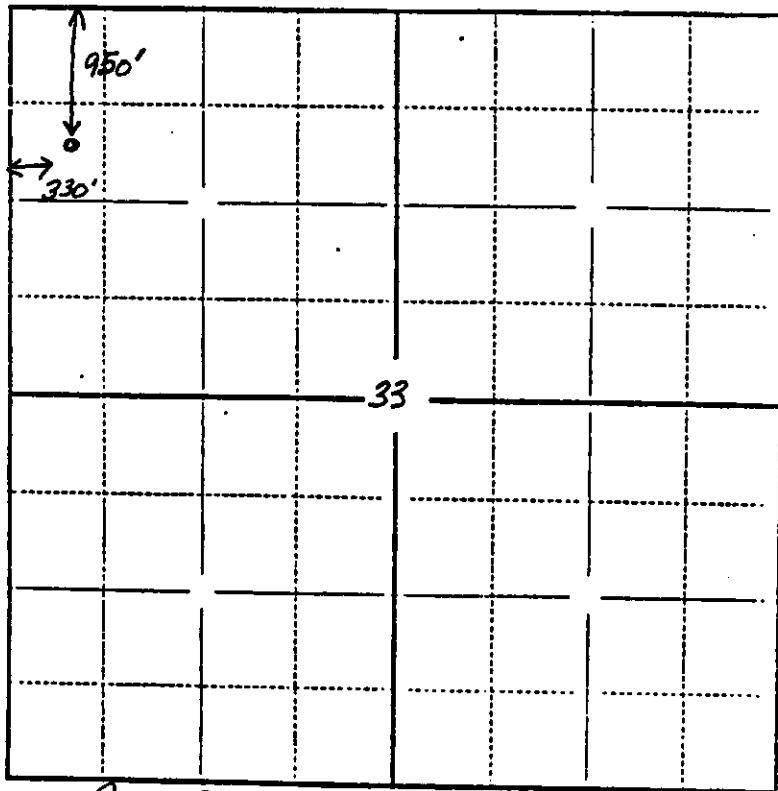
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

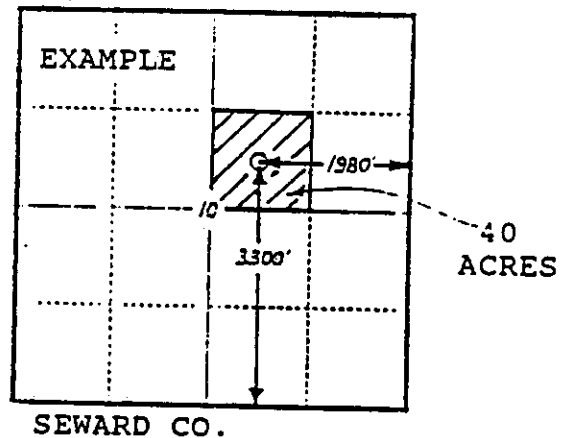
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



*Rush Co.*



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.