

FOR KCC USE:

9-29-2001

<sup>First</sup> CORRECTED

Permit Extension - Request Received 3-4-02

FORM C-3 7/93

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE:

DISTRICT #

SGA? ... Yes  No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot

C 38 55

Expected Spud Date .. 11 .. 01 .. 01 .. year .. Sec .36. Twp .16 S. Rg .40 West

OPERATOR: License # ... 4894 ... Name: Horseshoe Operating, Inc. Address: 500 W. Texas, Suite 1190. City/State/Zip: Midland, Tx 79701. Contact Person: S. L. Burns. Phone: (915) 683-1448.

... 660 ... feet from South North line of Section ... 660 ... feet from East West line of Section IS SECTION -X- REGULAR - IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley Lease Name: KAEBERLE Well #: 1 Field Name: Bradshaw Is this a Prorated/Spaced Field? yes no Target Formation(s): Winfield Nearest lease or unit boundary: 660 Ground Surface Elevation: 3589.2 feet MSL Water well within one-quarter mile: yes no Public water supply well within one mile: yes no Depth to bottom of fresh water: 200' Depth to bottom of usable water: 1640' PERMIAN Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 220' Length of Conductor pipe required: Projected Total Depth: 2980' Formation at Total Depth: Winfield Water Source for Drilling Operations: well farm pond X other Will Cores Be Taken: yes X no If yes, proposed zone:

CONTRACTOR: License #: ADVISE ON ACO-1; MUST BE LICENSED WITH KCC Name:

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec X Infield X Mud Rotary X Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic: # of Holes Other

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

\* Lease Name: WAS Green IS KAEBERLE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/19/01 Signature of Operator or Agent: Title: TETASUEBR

FOR KCC USE: 071-20749-0000 API # 15- Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. X(2) Approved by: JK 9-24-2001 3-24-2002 / 9-24-2002 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Corr. RJP 8-31-02

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SEP 21 2001 9-21-01 KCC WICHITA

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

36 16 40W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form.  
 If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. \_\_\_\_\_  
 OPERATOR Horseshoe Operating, Inc.  
 LEASE Green  
 WELL NUMBER 1  
 FIELD Bradshaw

LOCATION OF WELL: COUNTY Greeley  
 \_\_\_\_\_ 660 feet from south north line of section  
 \_\_\_\_\_ 660 feet from east west line of section  
 SECTION 36 TWP 16S RG 40W

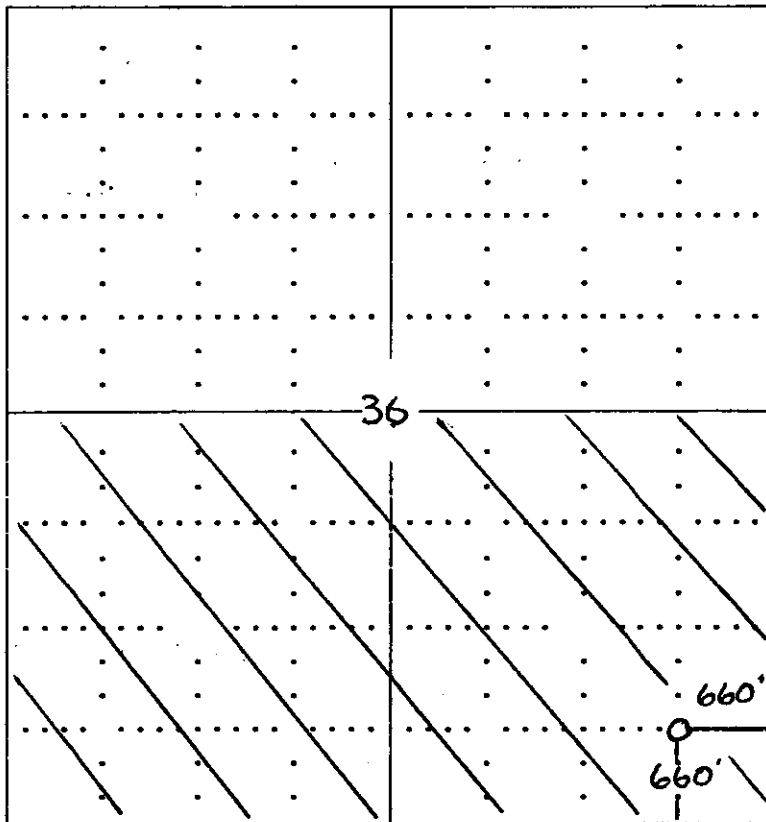
NUMBER OF ACRES ATTRIBUTABLE TO WELL 320  
 QTR/QTR/QTR 5/2 Sec 36 T16S-R40W

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

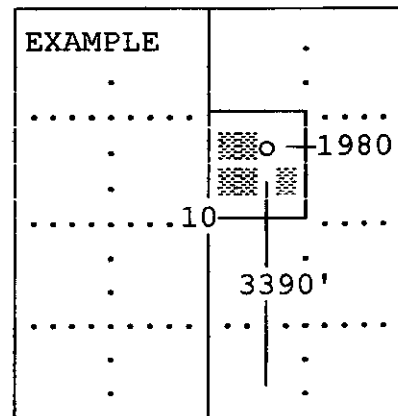
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



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 SEP 21 2001  
 KCC WICHITA



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

HORSESHOE OPERATING, INC.  
OIL AND GAS

500 West Texas, Suite 1190 • Midland, Texas 79701 • (915) 683-1448 FAX (915) 686-9449

August 14, 2002

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, Kansas 67202  
Attn: Mr. Bob Peterson

Re: Name change for:  
API 15-071-207490000  
Green #1 to Kaeberle #1

Dear Mr. Peterson,

Per our phone conversation of this morning, I am enclosing an Amended ACO-1 report for the above referenced well to change the well name.

Should you need any additional information, please do not hesitate to contact me.

Sincerely,

  
Debbie Franklin

Enc.

Cc: Berdine E. Kaeberle  
Lynn C. Stewart  
Horseshoe Operating – Land/Accounting