

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... December 5, 1985  
 month day year

API Number 15- 165-21,344-0000  
 165' E of \_\_\_\_\_ East  
 NE NE SW Sec. 29. Twp. 16 S, Rg. 19. X West  
 2310. \_\_\_\_\_ Ft. from South Line of Section  
 3465. \_\_\_\_\_ Ft. from East Line of Section

OPERATOR: License # 4087  
 Name Williamson Drilling Inc.  
 Address 5501 Navajo  
 City/State/Zip Great Bend, Ks. 67530  
 Contact Person Terry L. Williamson  
 Phone 316-793-8229

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown  
 Name Unknown  
 City/State \_\_\_\_\_

Nearest lease or unit boundary line ... 330 feet  
 County Rush  
 Lease Name Krug "A" Well # 1  
 Ground surface elevation 2060 EST feet MSL  
 Domestic well within 330 feet: \_\_\_\_\_ yes \_\_\_\_\_ Xno  
 Municipal well within one mile: \_\_\_\_\_ yes \_\_\_\_\_ Xno  
 Surface pipe by Alternate: 1 \_\_\_\_\_ 2 X  
 Depth to bottom of fresh water ... 200'  
 Depth to bottom of usable water ... 700'  
 Surface pipe planned to be set ... 240'  
 Projected Total Depth ... 3900' feet  
 Formation Arbuckle

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input checked="" type="checkbox"/> Wildcat
		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
		<input checked="" type="checkbox"/> Mud Rotary

If OWWO: old well info as follows:

Operator \_\_\_\_\_  
 Well Name \_\_\_\_\_  
 Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Yes \_\_\_\_\_ cementing will be done immediately upon setting production casing.

Date 12-2-85 Signature of Operator or Agent Terry L. Williamson Title President

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required \_\_\_\_\_ feet per Alt. 2  
 This Authorization Expires 6-4-86 Approved By 12-9-85

*RCM/KDH*

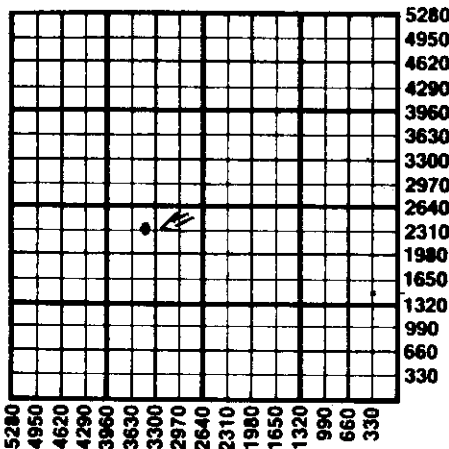
*[Signature]*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**RECEIVED**  
STATE CORPORATION COMMISSION

**DEC 04 1985**  
*12-4-85*  
CONSERVATION DIVISION  
Wichita, Kansas

A Regular Section of Land  
1 Mile = 5,280 Ft.



**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238