

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 6-3-97

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date JUNE 10 1997
month day year

Spot SW NW NW Sec 29 Twp 20 S, Rg 21 East West

OPERATOR: License # 6040
Name: BANKOFF OIL COMPANY
Address: P.O. BOX 16418
City/State/Zip: WICHITA, KANSAS 67216
Contact Person: J. E. JESPERSEN
Phone: 316-262-2784

990 feet from SW / North line of Section
330 feet from East / West line of Section
IS SECTION xx REGULAR IRREGULAR?

CONTRACTOR: License # 31548
Name: DISCOVERY DRILLING

(NOTE: Locate well on the Section Plat on Reverse Side)

Well Drilled For: Well Class: Type Equipment:

- XX Oil ... Enh Rec ... Infield XX Mud Rotary
- ... Gas ... Storage ... Pool Ext. ... Air Rotary
- ... OWMO ... Disposal XX Wildcat ... Cable
- ... Seismic; ... # of Moles ... Other
- ... Other

County: NESS
 Lease Name: BELTZ Well #: 1
 Field Name: WILDCAT
 Is this a Prorated/Spaced Field? ... yes xx no
 Target Formation(s): MISSISSIPPI
 Nearest lease or unit boundary: 330'
 Ground Surface Elevation: 2220' feet MSL
 Water well within one-quarter mile: ... yes xx no
 Public water supply well within one mile: ... yes xx no
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 600'
 Surface Pipe by Alternate: ... 1 xx 2
 Length of Surface Pipe Planned to be set: 200'
 Length of Conductor pipe required: N/A
 Projected Total Depth: 4400'
 Formation at Total Depth: MISSISSIPPI (OSAGE)
 Water Source for Drilling Operations:
 ... well ... farm pond XX other

If OWMO: old well information as follows:
 Operator:
 Well Name:
 Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes xx no
 If yes, true vertical depth:
 Bottom Hole Location:

Will Cores Be Taken?: ... yes xx no
 If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: May 26 1997 Signature of Operator or Agent: Title: GEOLOGIST

FOR KCC USE:
 API # 15- 135-240090000
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. X(2)
 Approved by: JK 5-29-97
 This authorization expires: 11-29-97
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED
 KANSAS CORP COMM
 1997 MAY 29 A 12:33

29 20 2132

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

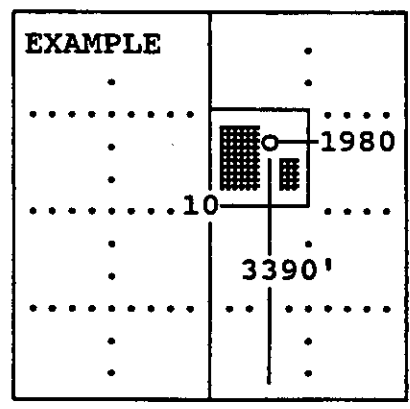
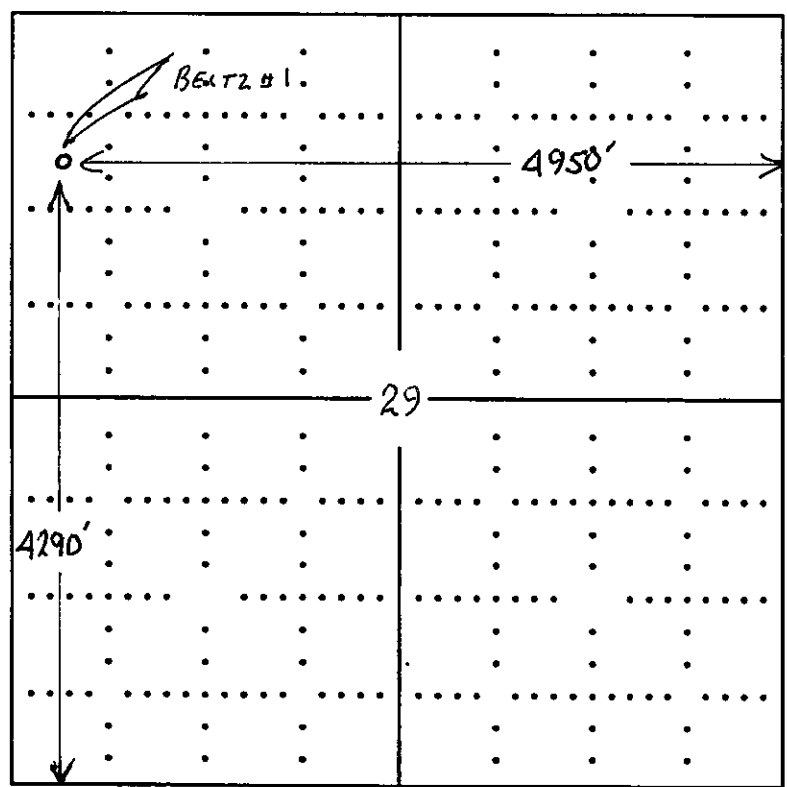
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR BANKOFF OIL COMPANY LOCATION OF WELL: COUNTY NESS
 LEASE BELTZ 4290' feet from south/north line of section
 WELL NUMBER #1 4950' feet from east/west line of section
 FIELD WILDCAT SECTION 29 TWP 20s RG 21w

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION XX REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW XX SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



T 20s R 21w NESS CO. KS.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.