

EFFECTIVE DATE: 8-26-92

DISTRICT # 1

SGAT... Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... August ... 27 ... 1992 ...
month day year

Spot NE ... SE - NW Sec .. 36 Twp 17 S, Rg 26 .. X East X West

OPERATOR: License # 3447 ✓
Name: Ranken Energy Corporation
Address: 2325 S. W. 15th St.
City/State/Zip: Edmond, OK 73013-2027
Contact Person: Tom Larson
Phone: 316/792-3664

3630 feet from South / North line of Section
2970 feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Norton Well #: 1-36
Field Name: Aldrich N. W.

CONTRACTOR: License #: N/A

Is this a Prorated/Spaced Field? yes X no ✓

* advise prior to spud date

Name: _____

Target Formation(s): Mississippian

Well Drilled For: Well Class: Type Equipment:

Nearest lease or unit boundary: 330

- Oil ... Enh Rec ... Infield Mud Rotary
- ... Gas ... Storage ... Pool Ext. ... Air Rotary
- OUVW ... Disposal ... Wildcat ... Cable
- ... Seismic; ... # of Holes ... Other
- ... Other

Ground Surface Elevation: 2420 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 750'

Depth to bottom of usable water: 1100'

Surface Pipe by Alternate: 1 X 2

* Length of Surface Pipe 200' set: 200'

Length of Conductor pipe required: N/A

If OUVW: old well information as follows:

Projected Total Depth: 4431'

Operator: Totten Resources

Formation at Total Depth: Mississippian

Well Name: #1. Norton

Water Source for Drilling Operations:

Comp. Date: 3/29/88 Old Total Depth 4431'

... well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no

DWR Permit #: _____

If yes, true vertical depth: _____

Will Cores Be Taken?: yes X no

Bottom Hole Location: _____

* If yes, proposed zone: _____

AFFIDAVIT

* alt. II

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 19, 1992 Signature of Operator or Agent: _____ Title: President

FOR KCC USE:
 API # 15- 135-23218-0001
 Conductor pipe required None feet
 Minimum surface pipe required 200' feet per Alt. X ②
 Approved by: CA 8-21-92
 This authorization expires: 2-21-93
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION

AUG 21 1992

CONSERVATION DIVISION
Wichita, Kansas

26

17

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

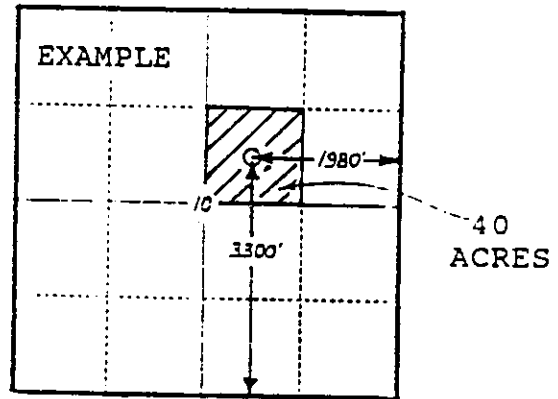
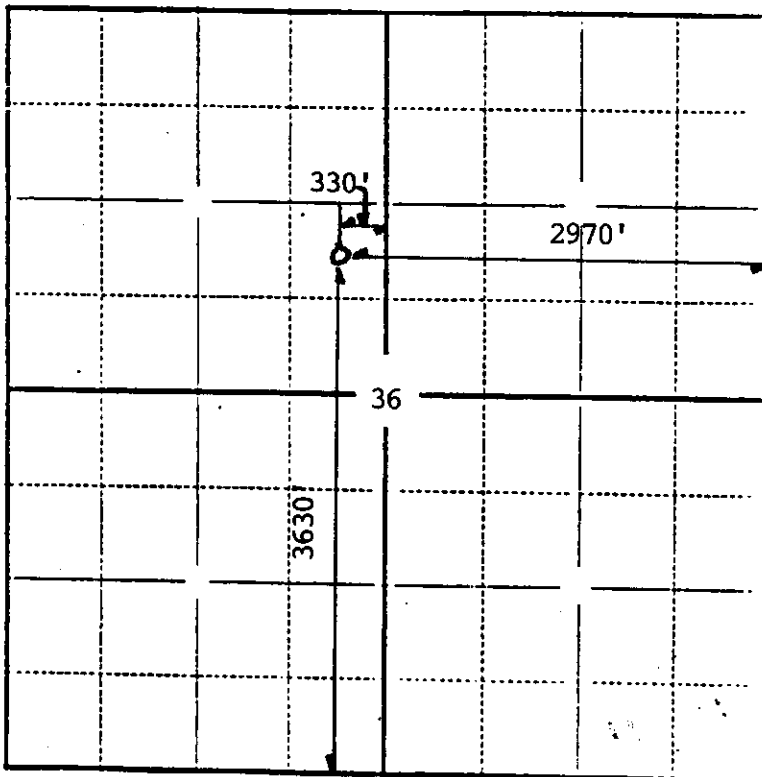
API NO. 15- _____
OPERATOR _____ LOCATION OF WELL: COUNTY _____
LEASE _____ feet from south/north line of section
WELL NUMBER _____ feet from east/west line of section
FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.
17S-26W
Ness County, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.